

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF078197

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Rock Island Federal #1

9. API WELL NO.

30-045-08473

10. FIELD AND POOL, OR WILDCAT

Otero CH/Blanco MV/Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.9, T-29-N, R-10-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other ☐ dhc2968

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1090'FSL, 890'FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

15. DATE SPUNDED
11/20/1964

16. DATE T.D. REACHED
12/1/1964

17. DATE COMPL. (Ready to prod.)
3/8/2002

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*
5766' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
6820'

21. PLUG, BACK T.D., MD & TVD
6784'

22. IF MULTIPLE COMPL., HOW MANY*
2

23. INTERVALS DRILLED BY

ROTARY TOOLS
0-6820'

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

4173-4713' Mesaverde

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	305'	12 1/4	175 sxs	
4 1/2	10.5#	6820'	7 7/8	1100 sxs	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	6672'	

31. PERFORATION RECORD (Interval, size and number)

4173-4584' & 4620-4713' w/32 0.28" diameter holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Bal cmt plug @ 3889-3639'	19 sxs Class G cmt w/0.15 pps D-65 & 0.2% D-167.
Sqz csg leaks @ 5764-95'	100 sxs Class G cmt w/0.15 pps D-65 & 0.2% D-167.
4173-4713'	133,000 gals slick water, 96,500# 20/40 Brady sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
3/8/2002			→					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
SI 620	SI 620	→		360 Pitot gauge		:		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Regulatory Supervisor

TITLE Regulatory Supervisor

DATE 3/14/2002

APR 08 2002

FARMINGTON FIELD OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or test oil procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal, State, and/or State offices. See instructions on items 20 and 24, and 38, below regarding separate reports for separate completions.

At the time this summary report is submitted, copies of all currently available logs (drillers', geologists', sample and core analysis, all types electric, etc.), formations, lithology, and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. An accompanying Form approved by the Federal and/or State agency should be submitted with this report. Consult local State or Federal office for specific instructions.

If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevations are referenced (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Item 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing intervals, top(s), bottom(s), and names(s) (if any) for only the interval reported in item 38. Submit a separate report (pages of this form adequately identified, by interval, or intervals) for each additional interval to be separately produced showing the additional data pertinent to such interval.

Item 29: Attached supplemental records from this well should show the details of any multiple stage cementing and the location of the cementing tool. Submit a separate completion report on each interval to be separately produced. (See instruction for items 22 and 24 above.)

[illegible]