

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well

GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1090' FSL, 890' FWL, Sec. 9, T-29-N, R-10-W, NMPM

5. Lease Number

NMSF-078197

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Rock Island Federal #1

9. API Well No.

30-045-08473

10. Field and Pool

Otero CH/Blanco MV/
Basin Dakota

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Subsequent Report☒ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging Back☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection☒ Other - commingle

13. Describe Proposed or Completed Operations

2/12/02 MIRU. SDON.

2/13/02 ND WH. NU BOP. TOOH w/2-3/8" tbgs. SDON.

2/14/02 TIH w/CIBP, set @ 6570'. Attempt to PT csg & CIBP to 1000 psi, would
not hold pressure. Ran GR/CBL/CCL @ 4800-2200'. SDON.

2/15/02 TIH w/RBP & pkr, found hole in csg between 5764-5795'. SDON.

2/19/02 Isolated csg leaks @ 3812-3844'. TOOH w/RBP & pkr. SDON.

2/20/02 (Verbal approval from Jim Lovato, BLM, to squeeze csg). TIH w/cmt ret,
set @ 5665'. Sqz csg leaks @ 5764-5795' w/100 sxs Class G w/0.15 pps
D-65 & 0.2% D-167. Sting out of cmt ret & spot 20' cmt ontop of ret.
Reve out 1 bbls cmt. TIH w/2-3/8" tbgs open ended to 3889'. Spot bal
cmt plug @ 3889-3639' w/19 sxs Class G cmt w/0.15 pps D-65, 0.2% D-167.
WOC. SDON.2/21/02 PT 4-1/2" csg @ 3683'-surface to 3000 psi/15 min, OK. TOOH w/2-3/8" tbgs.
TIH w/bit, tag cmt @ 3683'. Reve circ & drill out cmt to 3858'. Circ
hole clean. PT sqz holes @ 3812-3844' to 500 psi/15 mins, OK. TOOH w/bit.
Ran CBL @ 4800-2200', TOC @ 3440'. SDON.2/22/02 Perf Point Lookout/Lower Menefee @ 4173-4584' & 4620-4713' w/32 0.28"
diameter holes. SDON.2/25/02 Frac Point Lookout/Lower Menefee w/133,000 gals slick water, 96,500#
20/40 Brady sand. TIH w/CIBP, set @ 3530'. PT CIBP to 3000 psi, OK.
Perf Chacra @ 2966-3497' w/40 0.28" diameter holes. Frac Chacra w/
24,900 gals 20# lnr gel, 75% N2 foam, 194,000# 20/40 Brady sand. Flow well.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed

Title Regulatory Supervisor Date

TLW

(This space for Federal or State Office use)

APPROVED BY

Title

Date

APR 08 2002

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

2/26/02 Flow back well.
2/27/02 TIH w/mill, tag up @ 3460'. CO to 3530'. Blow well.
2/28/02 Flow well. Drill out CIBP @ 3530'. Blow well & CO.
3/1/02 TOOH w/mill. TIH w/mill to 4761'. Blow well & CO.
3/2/02 Alternate blow & flow well.
3/3/02 Blow well.
3/4/02 CO to 5565'. Drill out cmt @ 5565-5620'. Blow well. SDON.
3/5/02 Drill out cmt to 5755'. Blow well. SDON.
3/6/02 TOOH w/mill. TIH w/pkr, set @ 3801'. Flow test Menefee. TOOH w/pkr.
TIH w/mill. SDON.
3/7/02 Blow well down. Tag up @ 6453'. Drill out CIBP @ 6570'. CO to 6743'. SDON.
3/8/02 TOOH w/mill. TIH w/212 jts 2-3/8" 4.7# J-55 tbgs, set @ 6672'. ND BOP.
NU WH. RD. Rig released.

Well will produce as a Chacra/Mesaverde/Dakota commingle under dhc2968.