

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado 10-1-62  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tenneco Corp., acting by & thru its Cornell Dakota  
managing agent, Tenneco Oil Co. Gas Unit "B", Well No. 1, in SW 1/4 SE 1/4,  
(Company of Operator) (Lease)

0 Unit Letter, Sec. 12, T. 29N, R. 12W, NMPM., Basin Dakota Pool

San Juan County. Date Spudded 5-22-62 Date Drilling Completed 6-4-62  
Elevation 5669 GL Total Depth 6500 PBD 6425

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P
		X	

Top Oil/Gas Pay 6274 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6274-82; 6360-75  
Open Hole Depth 6493 Depth Casing Shoe 6237 Depth Tubing 6237

OIL WELL TEST -

Natural Prod. Test:          bbls. oil,          bbls water in          hrs,          min. Size          Choke  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of  
load oil used):          bbls. oil,          bbls water in          hrs,          min. Size          Choke

GAS WELL TEST -

Natural Prod. Test:          MCF/Day; Hours flowed          Choke Size         

Tubing, Casing and Cementing Record

Size	Feet	Size
<u>8 5/8"</u>	<u>239</u>	<u>200</u>
<u>4 1/2"</u>	<u>6480</u>	<u>210</u>
<u>2 3/8"</u>	<u>6228</u>	

Method of Testing (pitot, back pressure, etc.):         

Test After Acid or Fracture Treatment: 9601 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Flowing

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 100,000# sand, 82,000 gals. water.

Casing          Tubing          Date first new           
Press. 977 Press. 491 oil run to tanks         

Oil Transporter McWood Corporation

Gas Transporter El Paso Natural Gas Co.

Remarks:         

I hereby certify that the information given above is true and complete to the best of my knowledge. Tenneco Corp., act-  
Approved OCT 2 1962, 19 ing by & thru its managing agent, Tenneco Oil Co.  
(Company or Operator)

OIL CONSERVATION COMMISSION

By Original Signed Emory C. Arnold

Title Supervisor Dist. # 3

By: Wayne E. Lot (Signature)

Title District Office Supervisor

Send Communications regarding well OCT 2 1962

Name L. B. Plumb

Address Box 1714, Durango, Colo.



