| _ | | | > | | | | / | |
|---|---|---------------------------|---|------------------------------------|---|--------------------|--|--|
| | NO. OF COPIES RECEIVED | | | | | | | |
| | DISTRIBUTION | NEW MEXICO OIL COMSERVAT | | | TION COMMI | SSION | Form C-104 | |
| | SANTA FE / | | REQUEST FOR ALLOWABLE | | | | Supersedes Old C-104 and C-11 Effective 1-1-65 | |
| | FILE | 1 | AND | | | | | |
| | LAND OFFICE | AUTHORIZA | AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS | | | | | |
| | OIL / | | INLAND CORPORATION PURCHA | | | | PURCHASED ALL THE ASSETS | |
| | TRANSPORTER GAS . | | OF BOTH LAMAR TRUCKING, INC. AND INLAND CRUDE, INC. THIS PURCHASE INCLUDED N. M. S. C. C. | | | | | |
| | OPERATOR | | PERMIT # 670 WHICH HAS LEEN TRANSPERRED TO | | | | | |
| 1. | PRORATION OFFICE | INLAND CORPORATION. | | | | | | |
| | CLYDE C. LaMAR, PRESIDE 4 | | | | | | | |
| | TENNICO OTI, COMPANY INLAND CORPORATION | | | | | | | |
| | Address | | | | | | | |
| | Reason(s) for filing (Check proper box) Other (Please explain) | | | | | | | |
| | New Well | Change in Transporter of: | | | | | | |
| | Recompletion | Oil | Oil Dry Gas Effective June | | | | 1 1065 | |
| | Change in Ownership | Casinghead Gas | | | | 1, 1907 | | |
| | | | | ······ | | | | |
| | change of ownership give name nd address of previous owner | | | | | | | |
| | | | | | | | | |
| II. | DESCRIPTION OF WELL AND | LEASE | Well No Deel N | amo Ingludin | a Formation | | Kind of Lease | |
| | | | | ame, Including Formation | | | State, Federal or Fee | |
| | Cornell Dakota G.U. | .b.''' | 1 | Dakota | | | oldie, redelar or rec | |
| | Unit Letter | | | | | | | |
| | Unit Letter | Feet From The | Li | ine and | | _ Feet From | The | |
| | Line o: Section 10 , To | ownship 201 | Range | 194 | , NMPM, | • | County | |
| | Ellie of Section 9 7 10 | ownship 29N | | 134 | , | -56 | a Juan | |
| III. | DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | | | | | | | |
| | Name di Athorized Transforter of dil or Condensate Address (Give address to which appro- | | | | | | | |
| | | | | | | mington | | |
| | Name of Authorized Transporter of Casinghead Gas or Dry Gas Addres | | | | Address (Give address to which approved copy of the form is to be sent) | | | |
| Ki Paso Natural Gas Company Rep. Rev. Oct. Farmington, Ker Sec. Twp. Rev. Is gas detaily connected? Farmington, Ker | | | | | | ington. New Mexico | | |
| | If well produces oil or liquids, | Unit Sec. | Twp. Rge. | Is gas act | delly connecte | .a.s | ien | |
| | give locat on of tanks. | | | | | | | |
| T % 7 | f this production is commingled with that from any other lease or pool, give commingling order number: | | | | | | | |
| IV. | | Oil Wel | ll Gas Well | New Well Workover De | | Deepen | Plug Back Same Res'v. Diff. Res'v. | |
| | Designate Type of Completi | ion = (X) | 1 | | | 1 * | | |
| | Date Spud-led | Date Compl. Ready | to Prod. | Total Dep | th | | P.B.T.D. | |
| | | | | | | | | |
| | Pool | Name of Producing | Formation | n Top Oil/Gas Pay | | | Tubing Depth | |
| | | | | <u> </u> | | | Double Cooley Shop | |
| | Perforations | | | | | | Depth Casing Shoe | |
| | TUBING, CASING, AND CEMENT | | | | INC DECOR | | | |
| | 1101 5 6175 | CASING & T | | CEMENI | DEPTH SE | | SACKS CEMENT | |
| | HOLE SIZE | CASING & I | OBING SIZE | | DEFINAL | - I | JACKS CEMENT | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| V. | TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow | | | | | | | |
| | OIL WELL able for this depth or be for full 24 hours) | | | | | | | |
| | Date First New Oil Run To Tanks | Date of Test | | Producing | Method (Flow | , pump, gas | ift, etc.) | |
| | | Tubing Dragguro | Tubing Pressure | | 200011200 | | Choke Size | |
| | Length of Test | Tubing Pressure | | Casing Pressure | | | 0.00.0 | |
| | Actual Prod. During Test | Oil-Bbls. | | Water-Bbls. | | | Gas - Mor | |
| | Actual Flod. During 1 est | | | | | | CCLIVE | |
| | <u> </u> | | | | | | / RIGHTED / | |
| | GAS WELL | | | | | | / 1420 | |
| | Actual Prod. Test-MCF/D | Length of Test | | Bbls. Condensate/MMCF | | | Grav MAY 22 6 1 1 965 | |
| | | | | | | | 13 | |
| | Testing Method (pitot, back pr.) | Tubing Pressure | Tubing Pressure | | essure | | holt con. com. | |
| | | | | | | | DIST. 3 | |
| VI. | CERTIFICATE OF COMPLIANCE | | | | OIL CONSERVATION COMMISSION | | | |
| | | | | | | | | |
| | I hereby certify that the rules and regulations of the Oil Conservation | | | | APPROVED MAY 2 6 1965 , 19, 19 | | | |
| | Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | | BY Original Signed Emery C. Arnold | | | | |
| | • | - | | | | | | |

This form is to be filed in compliance with RULE 1104.

TITLE Supervisor Dist. # &

District Office Supervisor

5-24-65 (Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.