18

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Marajo
Allettee
1-89-IND-56
Lease No. 1407-1111-20

Form approved. Budget Bureau No. 42-R359.4.

NOTICE OF INTENTION TO DRILL	A GURSEOUTH DEPORT OF WATER GIVE OF TO F O F I W F
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR W	1
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT.
NOTICE OF INTENTION TO PULL OR ALTER CASING	CURRENTARY WELL LICTORY
NOTICE OF INTENTION TO ABANDON WELL	IL S. CEOFORDAS 2247
	FARMINGTON, NEW MEXIC
•	HECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
CONFIDENTIAL	June 4 19.62
	ft. from $\begin{bmatrix} X \\ S \end{bmatrix}$ line and 1980 ft. from $\begin{bmatrix} X \\ W \end{bmatrix}$ line of sec. 18
SW/4 Sec. 18 T29	
()4 Sec. and Sec. No.) (Twp Rattlesnake Sa	· · · · · · · · · · · · · · · · · · ·
	an Juan County New Mexico
(Field)	(County or Subdivision) (State or Territory)
The elevation of the derrick floor abo	ve sea level is 2344 ft.
State warmen of and armosted denths to alligation according	DETAILS OF WORK
	nds; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementats, and all other important proposed work)
We propose to drill this of 6800' to test the Paracurface casing will be se 600' of 9 5/8" intermeditage collar will be locally akota formation. A 7" 0	well with rotary tools to an estimated depth dox formation. Approximately 300' of 13 3/8" at and cemented to surface. Approximately ate casing will be set and cemented. A sted at approximately 1100' to cement the 0.D. liner will be set and cemented from
We propose to drill this of 6800' to test the Parasurface casing will be seen 600' of 9 5/8" intermeditage collar will be locally be seen formation. A 7" of approximately 4600' to 66	well with rotary tools to an estimated depth dox formation. Approximately 300' of 13 3/8" at and cemented to surface. Approximately ate casing will be set and cemented. A sted at approximately 1100' to cement the 0.D. liner will be set and cemented from 500'. The well will be completed open hole
We propose to drill this of 6800' to test the Parasurface casing will be seen 600' of 9 5/8" intermeditage collar will be locally be seen formation. A 7" of approximately 4600' to 66	well with rotary tools to an estimated depth dox formation. Approximately 300' of 13 3/8" at and cemented to surface. Approximately ate casing will be set and cemented. A sted at approximately 1100' to cement the 0.D. liner will be set and cemented from 500'. The well will be completed open hole
we propose to drill this of 6800' to test the Parasurface casing will be selected of 9 5/8" intermedistage collar will be locally be proximately 4600' to 66	well with rotary tools to an estimated depth dox formation. Approximately 300' of 13 3/8" at and cemented to surface. Approximately ate casing will be set and cemented. A sted at approximately 1100' to cement the 0.D. liner will be set and cemented from 500'. The well will be completed open hole
we propose to drill this of 6800' to test the Parasurface casing will be selected of 9 5/8" intermedistage collar will be locally be proximately 4600' to 66	well with rotary tools to an estimated depth dox formation. Approximately 300' of 13 3/8" at and cemented to surface. Approximately ate casing will be set and cemented. A sted at approximately 1100' to cement the 0.D. liner will be set and cemented from 500'. The well will be completed open hole
We propose to drill this of 6800° to test the Parasurface casing will be set 600° of 9 5/8" intermedistage collar will be locally be collar will be locally be considered as a formation. A 7" of the from the bottom of the 7"	well with rotary tools to an estimated depth adox formation. Approximately 300' of 13 3/8" at and cemented to surface. Approximately ate casing will be set and cemented. A sted at approximately 1100' to cement the 0.D. liner will be set and cemented from 500'. The well will be completed open hole liner to TD.
Ve propose to drill this of 6800' to test the Para surface casing will be seen 600' of 9 5/8" intermedictage collar will be locally be a collar will be locally be a collar will be locally be a collar will be locally continued to 66 from the bottom of the 7"	well with rotary tools to an estimated depth dox formation. Approximately 300' of 13 3/8" at and cemented to surface. Approximately ate casing will be set and cemented. A sted at approximately 1100' to cement the 1.D. liner will be set and cemented from 500'. The well will be completed open hole liner to TD.  **RELEVED**  **CON. COM. COM. COM. COM. COM. COM. COM. COM
Ve propose to drill this of 6800' to test the Parasurface casing will be set 600' of 9 5/8" intermedistage collar will be locally be locally approximately 4600' to 66 from the bottom of the 7"  I understand that this plan of work must receive Company Continental Oil	well with rotary tools to an estimated depth dox formation. Approximately 300' of 13 3/8" at and cemented to surface. Approximately ate casing will be set and cemented. A sted at approximately 1100' to cement the 0.D. liner will be set and cemented from 500'. The well will be completed open hole liner to TD.  RECEIVED  UNT 1962 OIL CON. COM. Company  Company
ve propose to drill this of 6800' to test the Parasurface casing will be sendo0' of 9 5/8" intermediatage collar will be locally be locally as a continental of the Company	well with rotary tools to an estimated depth dox formation. Approximately 300' of 13 3/8" at and cemented to surface. Approximately ate casing will be set and cemented. A sted at approximately 1100' to cement the 0.D. liner will be set and cemented from 500'. The well will be completed open hole liner to TD.  RECEIVED  UNT 1962 OIL CON. COM  Company  Company

NUCSER OF COPI	ES RECEIVED	<del></del>	
	TRIBUTION		
SANTA FF			
FILE			
Ų. S. G . S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
PRORATION OFFI	CE		
00504700			

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

FORM C-128 Revised 5/1/57

TRANSPORTER GAS PRORATION OFFICE		SEE INS	TRUCTIONS FO	R COMPLETING	THIS FORM O	N THE REV	ERSE S	IDE
OPERATOR OPERE								
Operator				CTION A				
-	inental	Gil Compa		.ease ©•	*			Well No.
Unit Letter	Section	Township		Range	tleenake County	·		145
N		le i	29N	187		Sen Ju	n en	
Actual Footage L					. 1			
660	feet from the	And the state of the state of	line and	1980	feet from the	Mest		ine
Ground Level Elever 5332	v. Produci	ng Formation Paradox	P	ool			Dedic	ated Acreage:
		. O. BUGA		rennsy	lvanian		<u> </u>	80 Acres
who has the rig another. (65- 2. If the answer to wise? YES	ght to drill int 3-29 (e) NMS o question one NO	o and to produce A 1935 Comp.) e is ''no,'' have  If answer is	from any pool a the interests of: "yes," Type of	nd to appropriate all the owners be Consolidation <b>C</b>	the production en consolidated interests belov	either for hir by communi	nself or tization	uner" means the person for himself and agreement or other- ie of interest areau of Mine
						REL	EIV	
	<del></del>					JUN	7 10	)62
		SECT	ON B			I herebyl in SECTI plete to the belief.  Name Company Cont in Date	CERTION. COSTITUTE ON A all he best	that the information bove is true and com- of my knowledge and  AL STONED DAY.  ABLEMMAN  Ct Engineer  1 Oil Company
	3A	SEGTI T 20 N N JUAN GOUN	R 18 W	1190		shown on plotted fro surveys m supervisio and correct and belief	the plate om field ade by a on, and a t to the	nat the well location in SECTION B was notes of actual me or under my that the same is true best of my knowledge
LOCATION 330 660 99	19 80'	`033	40 2000	1500 1000	500 0	Registered and/or Lan	d Profes	ssional Engineer

## INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.