

5-0CC

2-EPNG, El Paso, Farm.

1-F

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico(Form C-104)
Revised 7/1/57REQUEST FOR ~~(Oil)~~ (GAS) ALLOWABLENew Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)1/21/64
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Beta Development Co.
(Company or Operator)Federal
(Lease)

Well No. 1, in NW 1/4 SE 1/4,

J
Unit Letter

Sec. 9

T. 29 N.

R. 11 W.

NMPM,

Basin Dakota

Pool

San Juan

County. Date Spudded 12/8/63

Date Drilling Completed 12/19/63

Please indicate location:

Elevation 5658' G.L. Total Depth 6700' ~~xxx~~ CO 6540'

Top Oil/Gas Pay 6289' Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6446-52, 6462-68, 6427-31, 6416-20, 6362-82 w/2 JPF 6289-99'

Open Hole Depth Casing Shoe Depth Tubing 6455' w/4 JPF

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 4.848 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Choke

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gals. acid, 80,000# sd., 108,100 gals. treated wtr.

Casing Tubing Date first new Press. 1079 Press. 392 oil run to tanks

Dist. ~~xxx~~ Transporter Plateau, Inc.

Gas Transporter El Paso Natural Gas Co.

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. JAN 23 1964, 19

Beta Development Co.

(Company or Operator)

Original signed by:

By: JOHN T. HAMPTON

(Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

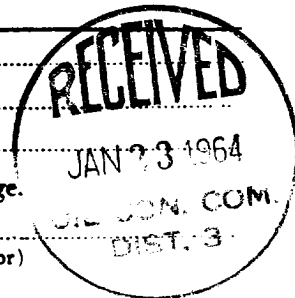
Title Supervisor Dist. # 3

Title Manager

Send Communications regarding well to:

Name Beta Development Co.

Address 234 Petr. Club Plaza, Farmington, N.M.



Size	Feet	Sax
8 5/8"	287'	175
4 1/2"	6712'	800

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

STATE OF NEW MEXICO	
OIL AND MINERAL COMMISSION	
COUNTY OF SANTIAGO	
NUMBER OF COPIES FILED	
SANTA FE	5
FILE	
U.S.G.S.	
LAND OFFICE	
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