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NEW MEXICO OIL CONSERVATION COMMISSION Form C -104 Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 AND THORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL IRANSPORTER INLAND CORPORATION PURCHASED ALL THE ASSETS GAS OF BOTH LOMAR TRUCKING, INC. AND INLAND CRUDE, OPERATOR INC. THIS PURCHASE INCLUDED N. M. S. C. PRORATION OFFICE PERMIT # 670 WHICH HAS DEEN TRANSFERRED TO Operator INLAND CORPORATION. Beta Development Co. CLYDE C. LaMAR, PRESIDENT Address INLAND CORPORATION 234 Petr. Club Plaza, Farmington, N. M. Other (Please explain) Reason(s) for filing (Check proper box Change in Transporter of: New Well Dry Gas Recompletion Cil Condensate Y Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease **Federal** Pederal # Basin Dakota Location ; 1450 Feet From The South Line and Feet From The Unit Letter \_\_\_**J**\_\_ County , NMPM, Range , Township Line of Section 29N 11# San Juan III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil Box 1528, Farmington, N. M.
Address (Give address to which approved copy of this form is to be sent) Laker Trucking, Inc. Name of Authorized Transporter of Casinghead Gas or Dry Gas When Is gas actually connected? Twp. Unit Sec. Rge. If well produces oil or liquids, give location of tanks. J 9 29N 11W If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Res'v. Diff. Res'v. New Well Workover Gas Well Oil Well Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Pool Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, et Date First New Oil Run To Tanks Date of Test Tubing Pressure Casina Pressure Length of Test Water-Bbls. Actual Prod. During Test Oil-Bbls. **GAS WELL** Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Choke Size Casing Pressure Testing Method (pitot, back pr.) Tubing Pressure OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED MAR 9 1965 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE Supervisor Diet. # 3

Constitutioned by:

(Signature)

(Title)

(Date)

Manager

MATCH 8, 1965

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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