

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~production~~ (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

November 3, 1960
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Astec Oil and Gas Company (Company or Operator) None (Lease), Well No. 14-D, in SW 1/4, 1/4,

K Unit Letter, Sec. 10, T. 29N, R. 10W, NMPM, Wildcat Dakota Pool

San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K X	J	I
M	N	O	P

County. Date Spudded 9/23/60 Date Drilling Completed 10/11/60
Elevation 5823 G.L. Total Depth 6848 PBTD 6810

Top Oil/Gas Pay 6990 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6648 - 6680
Open Hole _____ Depth _____
Casing Shoe 6844 Depth _____
Tubing 6613

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: AOF- 3023 MCF/Day; Hours flowed 3 hrs.

Choke Size 3/4" Method of Testing: Back-pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Sand-water fraced with 60,000# sand and 1800 gals. water
Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter _____

Gas Transporter Southern Union Gas Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8 5/8</u>	<u>389</u>	<u>225</u>
<u>4 1/2</u>	<u>6844</u>	<u>684</u>
<u>2 3/8</u>	<u>6613</u>	<u>-</u>

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved November 3, 1960 NOV 7 1960

Astec Oil and Gas Company
(Company or Operator)

By: _____ ORIGINAL SIGNED BY JOE C. SALMON
(Signature) Joe C. Salmon

OIL CONSERVATION COMMISSION

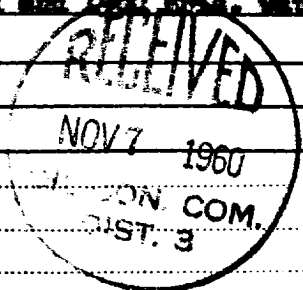
By: Original Signed Emery C. Arnold

Title District Superintendent
Send Communications regarding well to:

Title Supervisor Dist. # 3

Name Astec Oil and Gas Company

Address Drawer # 570, Farmington, New Mex.



STATE OF NEW MEXICO		
OIL CONVEYANCE COMMISSION		
ALBUQUERQUE DISTRICT OFFICE		
NUMBER OF COPIES RECEIVED		
SANTA FE DISTRICT		
PLP		
U.S.G.S.		
U.S. GEOLOGICAL SURVEY		
TRANSPORT. R	OIL	
	GAS	
PERMITS SECTION		
OPERATOR		