

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-122

Revised 12-1-55

MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Pool Undesignated Formation Dakota County San Juan

Initial X Annual _____ Special _____ Date of Test 10/28/60

Company Astec Oil and Gas Company Lease None Well No. 14-D

Unit K Sec. 10 Twp. 89N Rge. 10W Purchaser _____

Casing 4 1/2 Wt. 9.70 I.D. 4.090 Set at 6844 Perf. 6648 To 6680

Tubing 2 3/8 Wt. 4.70 I.D. 1.995 Set at 6613 Perf. Pin collar To _____

Gas Pay: From 6648 To 6680 L 6613 xG 0.65(est) GL 4998 Bar.Press. 18

Producing Thru: Casing _____ Tubing X Type Well Single

Single-Bradenhead-G. G. or G.O. Dual

Date of Completion: 10/21/60 Packer _____ Reservoir Temp. _____

OBSERVED DATA

Tested Through ~~2 3/8~~ (Choke) ~~(Minimum)~~ Type Taps _____

No.	Flow Data					Tubing Data		Casing Data		Duration of Flow Hr.
	(Prover) (Line) Size	(Choke) (Orifice) Size	Press. psig	Diff. h _w	Temp. °F.	Press. psig	Temp. °F.	Press. psig	Temp. °F.	
SI						<u>1367</u>		<u>1850</u>		<u>7 days</u>
1.		<u>0.750</u>				<u>227</u>	<u>60(est)</u>	<u>593</u>		<u>3 hrs.</u>
2.										
3.										
4.										
5.										

FLOW CALCULATIONS

No.	Coefficient (24-Hour)	$\sqrt{h_w P_f}$	Pressure psia	Flow Temp. Factor F _t	Gravity Factor F _g	Compress. Factor F _{pv}	Rate of Flow Q-MCFPD @ 15.025 psia
1.	<u>12.365</u>		<u>839</u>	<u>1.0000</u>	<u>0.9668</u>	<u>1.085</u>	<u>2010</u>
2.							
3.							
4.							
5.							

PRESSURE CALCULATIONS

Gas Liquid Hydrocarbon Ratio _____ cf/bbl.
 Gravity of Liquid Hydrocarbons _____ deg.
 F_c _____ (1-e^{-s})

Specific Gravity Separator Gas _____
 Specific Gravity Flowing Fluid _____
 P_c • 1962 P_c² 3,849,444

No.	P _w P _t (psia)	P _t ²	F _c Q	(F _c Q) ²	(F _c Q) ² (1-e ^{-s})	P _w ²	P _c ² -P _w ²	Cal. P _w	P _w /P _c
1.	<u>605</u>					<u>366,025</u>	<u>3,483,419</u>		
2.									
3.									
4.									
5.									

Absolute Potential: 3083 MCFPD; n 0.75

COMPANY Astec Oil and Gas Company

ADDRESS Branch # 570, Farmington, New Mexico

AGENT and TITLE L. M. Stevens, Dist. Engr.

WITNESSED _____

COMPANY _____

REMARKS

Well loaded with liquids, shut in pressure estimated from other test in area.



INSTRUCTIONS

This form is to be used for reporting multi-point back pressure tests on gas wells in the State, except those on which special orders are applicable. Three copies of this form and the back pressure curve shall be filed with the Commission at Box 871, Santa Fe.

The log log paper used for plotting the back pressure curve shall be of at least three inch cycles.

NOMENCLATURE

- Q = Actual rate of flow at end of flow period at W. H. working pressure (P_w).
MCF/da. @ 15.025 psia and 60° F.
- P_c = 72 hour wellhead shut-in casing (or tubing) pressure whichever is greater.
psia
- P_w = Static wellhead working pressure as determined at the end of flow period.
(Casing if flowing thru tubing, tubing if flowing thru casing.) psia
- P_t = Flowing wellhead pressure (tubing if flowing through tubing, casing if
flowing through casing.) psia
- P_f = Meter pressure, psia.
- h_w = Differential meter pressure, inches water.
- F_g = Gravity correction factor.
- F_t = Flowing temperature correction factor.
- F_{pv} = Supercompressibility factor.
- n = Slope of back pressure curve.

Note: If P_w cannot be taken because of manner of completion or condition of well, then P_w must be calculated by adding the pressure drop due to friction within the flow string to P_t .

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OIL CONSERVATION COMMISSION	
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