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NEW MEXICO OIL CONSERVATION COMMISSION Senta Fe, New Mexico

Form G-101 Revised (12/1/55)

Send Communications regarding well to

Texas Eastern Transmission Corporation P. O. Box 2521, Houston 1, Texas

IL K J I Drilling Contractor Unknown at this time RIII AUG 20 1962 M N O P We intend to complete this well in the Dakota OIL CON COM. formation at an approximate depth of 6,750 DIST. 3 CASING PROGRAM We propose to use the following strings of Casing and to cement them as indicated: Size of Hole Size of Casing Weight per Foot New or Second Hand Depth Sacks Cement 12 1/4 8 5/8 24# New 300 + 260	IL CONSERVATI	Houston, Texas (Place) ON COMMISSION	nd submit 6 Copies Att			
You are hereby notified that it is our intention to commence the Drilling of a well to be known as Texas Eastern Transmission Corporation Company or Optical Company Company Company	-	AEXICO				
Julander Gas Unit (Lease) (L		notified that it is a		5.		
Julander Gas Unit (Lesse) (Compant, or Open 1) (Lesse) (Conted. 1,750 feet from the South line and 1735 feet East line of Section. 10 , T 29-N , R 11-W , NMPM. (GIVE LOCATION FROM SECTION LINE) Basin Dakota Dad, San Juan If State Land the Oil and Gas Lease is No. — If patented land the owner is Weldon C. Julander. Address. 215 Petroleum Club Plaza, Farmington, N.M. We propose to drill well with drilling equipment as follows: Rotary Tools to total depth The status of plugging bond is. Issued by American General Insurance Company Drilling Contractor. Unknown at this time AUG 20 1962 We intend to complete this well in the Dakota Oll. Co.N. COM. Formation at an approximate depth of 6,750 DIST. 3 CASING PROGRAM We propose to use the following strings of Casing and to cerment them as indicated: Size of Hale Size of Casing Weight per Foot New or Second Hand Depth Sacks Cem	Texas Easte	rn Transmission	Corporation	e Drilling of a well t	o be known as	
Control Cont		***************************************	(Compail)	Gr Opetitic)		
Control Cont	Julander Ga	s Unit	***************************************	., Well No	1 in	The wel
Cast State Land the Oil and Gas Lease is No. San Juan	cated 1 750	feet from the	South		17	'35
GIVE LOCATION FROM SECTION LINE) Basin Dakota Poo! San Juan If State Land the Oil and Gas Lease is No If patented land the owner is. Weldon C. Julander. Address. 215 Petrolsum Club Plaza, Farmington, N.M. We propose to drill well with drilling equipment as follows: Rotary Tools to total depth Tourish the status of plugging bond is. Issued by American General Insurance Company Drilling Contractor. Unknown at this time RILLIAN We intend to complete this well in the. Dakota OIL Con. Com. Formation at an approximate depth of 6,750 DIST. 3 CASING PROGRAM We propose to use the following strings of Casing and to cement them as indicated: Size of Hole Bise of Casing Weight per Foot New or Second Hand Depth Sacks Cem. 12 1/4 8 5/8 245 New 300 + 260	East	The state of the s	line of Section	10 _ 29-	N 5 11 W	ieet from
If State Land the Oil and Gas Lease is No			VE) Regin Dak	ota n.	, K	, NMPM.
If patented land the owner is. Weldon C. Julander. Address. 215 Petroleum Club Plaza, Farmington, N.M. We propose to drill well with drilling equipment as follows: Rotary Tools to total depth The status of plugging bond is. Issued by American General Insurance Company Drilling Contractor. Unknown at this time RIJIVID M N O P We intend to complete this well in the Dakota OIL CON COM. formation at an approximate depth of 6,750 DIST. 3 CASING PROGRAM We propose to use the following strings of Casing and to cement them as indicated: Size of Hole Size of Casing Weight per Foot New or Second Hand Depth Sacks Cem. 12 1/4 8 5/8 248 New 300 + 260	AVE EGGATION	TROM SECTION LI				
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We propose to use the following strings of Casing and to cement them as indicated: Size of Hole	R11	W			DIS	T. 3
Size of Hole Size of Casing Weight per Foot New or Second Hand Depth Sacks Cern 12 1/4 8 5/8 24# New 300 + 260	We propose to u	se the following strings	=			
			ı	l	Depth	Sacks Cement
	12 1/4	8 5/8	24#	New	300 +	260
ngle - 7 7/8 4 1/2 11.6# + 9.5# New Estm. 6750 **	gle - 7 7/8	4 1/2	11.6# + 9.5#	New	Estm. 6750'	<u> </u>
al - 7 7/8 5 1/2 14# + 15.5# New Estm. 6750* **	1 - 7 7/8		1			**
If changes in the above plans become advisable we will notify you immediately.					Estm. 6750*	

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

tion A.				Date	Angu	t 16, 1	962
erator TEXAS EASTERN TRANSMISSI		Lease_	DECEM				
	tion 10			P 29 NOR			EST :
pated 1750 Feet From the SOI		1735		Feet From .			
unty SAN JUAN G. L. Elevati	on <u>3389.3</u>			ed Acreage			
me of Producing Formation Dakota		.11. 1		esia Dek	ato		
Is the Operator the only owner in the dedica	rted acreage of	itiined or	the plat b	elow?			
••••••••••••••••••••••••••••••••••••••	ove the intere		11 Aba a	L			•.•
If the answer to question one is "no", hagreement or otherwise? YesN							nmuniti
Communitization Agreement		II autswe	er is yes	, Type of	Conso	ildation . تتصد	-
If the answer to question two is "no", lis	t all the owner	es and the	air ragnest	ivo intoros	ta halo:		PEN
Owner	can the owner	. S ALICE LIL					LIV
Owner			1.81	nd Descrip	tion	/ INE	uli 7
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otion B.	-Note: All	distances	must be fr	om outer b	oundari	es of secti	ion
*	7			1	-		
is is to certify that the information	1		F	1		1	
Section A above is true and complete	1		i	1		i	- 1
the best of my knowledge and belief.	+-	-	-1	1-			-
tas Eastern	ı		1				1
ngmission Comparation			i				- 1
(Operator)				<u> </u>			
J. W. Lader			ļ ,				
(Representative)	'		I		l	1	
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This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

of my knowledge and belief.

Date Surveyed 9 August 19

Partingles New Mexico

Registated Professional Engineer

Registered Professional Engineer and/or Land Surveyor James P. Jam