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	1-7-	/	NE	w me	יות מיוצו	CONSERVAT	7 <b>/</b> 101	<u>ር</u> ረጎኒ/ሴ/	region.	ļ					
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later the	an twenty d	lays afte Submit	r comple in OUI	etion o	f well. Follow LICATE	instructions in R	lules au	nd Regula	ations I	<u> </u>		REA 64	o ACR	es Es	لــــــــــــــــــــــــــــــــــــــ
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	Basin Da	kota		•••••		Pool,	Sa	n Juan	~~~		•••••••				County.
ell is	1,750	fe	et from.		South	line and		1,735	<b>.</b>	eet fr	om	Eas	st		line
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rilling Co	mmenced	Nov	ember	10	·····	19.62 Drilling	g was (	Completed	*******************************	De	cemb	er 10	0	, 19	62
ame of D	rilling Contr	actor	Cac	tus	Drilling	Corporation	***********		••••••••		······	*********			
idress	P. O. Bo	× 32,	Midl	and,	Texas		••••••••	*************		*******	**********	***********			**********
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clude data	a on rate of	water in	nflow and	i eleva		ETANT WATER water rose in hole		<b>)</b> \$							
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o. 1, from. o. 2, from. o. 3, from. o. 4, from. size	WEIG PER I	DRE	NEW USE	OR D	tion to which toto toto	CASING RECOR	CU PULL	T AND ED FROM	feetfeetfeet	ORAT	IONS	Sı	PUE	POSE	
o. 1, from. o. 2, from. o. 3, from. o. 4, from. size	WEIG FER I	DRE	NEW USE	OR D	tion to which toto toto	CASING RECOR	CU PULL	T AND	rer	orat	IONS 6324	Si Pre	PUE	POSE	
o. 1, from. o. 2, from. o. 3, from. o. 4, from. size	WEIG PER I	DRE	NEW USE	OR D	tion to which toto toto	CASING RECOR	CU PULL	T AND ED FROM	feetfeetfeet	ORAZ One 20:	ions 6324-	Si Pro	PUE	POSE	
o. 1, from. o. 2, from. o. 3, from. o. 4, from. size 8 5/8**	WEIG FER I	DRE	NEW USE	OR D	tion to whichto	CASING RECORESHOR  Larkin F.S.  Baker F.S.	BD CU PULL	T AND ED FROM	feet	ORAZ One 20:	ions 6324-	Si Pro	PUE	POSE	
5. 1, from. 5. 2, from. 6. 3, from. 6. 4, from. 812E 8 5/8** 4 1/2**	WEIG PER 9 24# 9.5#	DR	New USE New New	OR D	AMOUNT 314.10 6576.08	CASING RECORESING RECO	BD CU PULL	T AND ED FROM	PERF N: 6314- 28: 6: 6484-	ORAZ One 20:	ions 6324-	Si Pr	PUI urfa oduc	rose ce tion	
5. 1, from.  5. 2, from.  6. 3, from.  6. 4, from.  81ZE  8 5/8**  4 1/2**	WEIGPER S  24#  9.5#  11.6	DR	New Use New New	OR D NO OF	AMOUNT 314,10 6576,08  MUDDING CEMENT	CASING RECORESING RECO	RD CU PULL	T AND ED FROM ECORD	PERF N 6314- 28: 6 6484-	ORAZ One 20:	ions 6324-	Si Pr	PUE	rose ce tion	
5. 1, from. 5. 2, from. 6. 3, from. 6. 4, from. 81ZE 8 5/8** 4 1/2**  81ZE OF HOLE	WEIG PER I 24# 9.5# 11.6	WH 329	New Use New New	OR ID	AMOUNT 314.10 6576.08	CASING RECORESING OF SHOE  Larkin F.S. Baker F.S.  AND CEMENTI  METHOD USED	ED CUPULL	ECORD	PERF N 6314- 28: 6 6484-	ORAZ One 20:	ions 6324-	Si Pr	PUI urfa oduc	rose	
5. 1, from. 5. 2, from. 6. 3, from. 6. 4, from. 7. 4, from. 8IZE 8 5/8** 4 1/2** 8IZE OF HOLE 2 1/4	WEIGPER S  24#  9.5#  11.6	DR	New Use New New	OR D NO OF	AMOUNT 314,10 6576,08  MUDDING CEMENT	CASING RECORESING RECO	ED CUPULL	ECORD	PERF N 6314- 28: 6 6484-	ORAZ One 20:	ions 6324-	Si Pr	PUI urfa oduc	rose	
5. 1, from. 5. 2, from. 6. 3, from. 6. 4, from. 6. 4, from. 7. 4 1/2**  SIZE 8 5/8** 4 1/2**	WEIG PER I 24# 9.5# 11.6	WH 329	New Use New New	OR ID	AMOUNT 314,10 6576,08  MUDDING CEMENT	CASING RECORESING OF SHOE  Larkin F.S. Baker F.S.  AND CEMENTI  METHOD USED	ED CUPULL	ECORD	PERF N 6314- 28: 6 6484-	ORAZ One 20:	ions 6324-	Si Pr	PUI urfa oduc	rose	
5. 1, from. 5. 2, from. 6. 3, from. 6. 4, from. 7. 4, from. 8IZE 8 5/8** 4 1/2** 8IZE OF HOLE 2 1/4	WEIG PER I 24# 9.5# 11.6	WH 329	New Use New New	None	AMOUNT 314,10 6576,08  MUDDING 0. SACES CEMENT  8x+2\$CaCl	CASING RECORESING OF SHOE  Larkin F.S. Baker F.S.  AND CEMENTI  METHOD USED	RD CUPULL	ECORD  9,3 9,3	FERF N. 6314- 28; 6. 6484- MUD RAVITY #/Gal	ORAZ One 20:	ions 6324-	Si Pro	PUE UFFA	or ED	Csg.
5. 1, from. 5. 2, from. 6. 3, from. 6. 4, from. 7. 4, from. 8IZE 8 5/8** 4 1/2** 8IZE OF HOLE 2 1/4	WEIG PER I 24# 9.5# 11.6	WE 329 6570	New Use New New New New New New New New New Ne	OR D	MUDDING  BX+2\$CaCl	CASING RECOREMENTS  EARLY F.S.  Baker F.S.  AND CEMENTS  METHOD USED  Displacem  Displacem	NG R	ECORD  G  9,3  9,3	FERF N: 6314- 28: 6: 6484- MUD RAVITY #/Gal.	0RAT	6324-6406 (/2SP)	Si Pro	PUE UFFA	rose ce tion	Cag.
5. 1, from. 5. 2, from. 6. 3, from. 6. 4, from. 7. 4, from. 8IZE 8 5/8** 4 1/2** 8IZE OF HOLE 2 1/4 7 7/8	WEIG FER I 24# 9.5# 11.6 SIZE OF CASING 8 5/8# 4 1/2#	WH 329 6570	New Use New New New New New New New New New Ne	OR ID	MUDDING  D. SACES CEMENT  ECORD OF F	CASING RECOREMENTS  EARLY F.S.  Baker F.S.  AND CEMENTS  METHOD  USED  Displacem  Displacem  PRODUCTION A.  of Qu. or Gala	NG R.	ECOBD  9,3  9,3  FIMULAT	PERF No. 6314- 28: 6 6484- MUD RAVITY #/Gal.	0RAT	6324 -6406 (/2SP)	Si Pro	PUI UF LA COUNT ID US	or tion	Cag.
8 5/8"  8 1/2"  8 1/4  7 7/8	WEIG PER S 24# 9.5# 11.6 SIZE OF CASING 8 5/8* 4 1/2*	WE S S S S S S S S S S S S S S S S S S S	New Use New New New New New New New New New Ne	OR D	AMOUNT  314.10 6576.08  MUDDING 0. SACES CEMENT  BX+2\$CaCl	CASING RECOREMENTS  Larkin F.S.  Baker F.S.  AND CEMENTS  METHOD USED  Displacem Displacem PRODUCTION A.  of Qu. or Gals  ix + 42 Gel	ent ent used,	ECORD  9,3 9,3  TIMULAT interval	FERF NG 6314- 28: 6: 6484- MUD RAVITY #/Gal. #/Gal.	00000000000000000000000000000000000000	6324- 6406 4/2SP	Si Pro	PULL OF EB	or contact of the con	Cag.
5. 1, from. 5. 2, from. 6. 3, from. 6. 4, from. 6. 4, from. 7. 7/8	WEIGPER S  24#  9.5#  11.6  SIZE OF CASING  8 5/8*  4 1/2*  thru sho	we see a see	New Use New New New New New New New New New Ne	No of 175	AMOUNT 314.10 6576.08  MUDDING 0. SACES CEMENT  ECORD OF F	CASING RECOREMENTS  Larkin F.S.  Baker F.S.  AND CEMENTS  METHOD USED  Displacem Displacem  PRODUCTION A  of Qu. or Gala  ix + 4% Gel  mix + 4% Gel	ent ent used,	ECORD  9,3 9,3 11oved Acidiz	FERF  6314- 28: 6: 6484- MUD RAVITY  //Gal //Gal.	or sho	6324. 6406 (/2SP)	AM MI	PULL OF EB	or continue of the continue of	Cag.
5. 1, from. 5. 2, from. 6. 3, from. 6. 4, from. 6. 4, from. 7. 7/8 8IZE 8 5/8** 4 1/2** 8 1/2** 8 1/4 7 7/8	WEIGPER S  24#  9.5#  11.6  SIZE OF CASING  8 5/8*  4 1/2*  thru sho	we see a see	New Use New New New New New New New New New Ne	None 175	AMOUNT 314.10 6576.08  MUDDING 0. SACES CEMENT  ECORD OF F	CASING RECORESTION  EIND OF SHOE  Larkin F.S.  Baker F.S.  AND CEMENTI  METHOD UNED  Displacem Displacem  PRODUCTION A  of Qu. or Gala  ix + 4% Gel  with 4% Gel  with 4% Gel  with 4% Gel	ent ent of political and the series of the s	ECORD  9,3  9,3  FIMULAT interval 11owed Acidiz E-1A A	FERF  6314- 28: 6: 6484- MUD RAVITY  //Gal //Gal.  TION  treated o	or sho	6324-6406 (/2SP)	AM MI	FEB Cat.	4 ON.	Cag.
5. 1, from. 5. 2, from. 6. 3, from. 6. 4, from. 6. 4, from. 7. 7/8 8IZE 8 5/8** 4 1/2** 8 1/4 7 7/8	WEIGPER S  24#  9.5#  11.6  SIZE OF CASING  8 5/8*  4 1/2*  thru sho	we see a see	New Use New New New New New New New New New Ne	None 175	AMOUNT 314.10 6576.08  MUDDING 0. SACES CEMENT  ECORD OF F	CASING RECOREMENTS  Larkin F.S.  Baker F.S.  AND CEMENTS  METHOD USED  Displacem Displacem  PRODUCTION A  of Qu. or Gala  ix + 4% Gel  mix + 4% Gel	ent ent of political and the series of the s	ECORD  9,3  9,3  FIMULAT interval 11owed Acidiz E-1A A	FERF  6314- 28: 6: 6484- MUD RAVITY  //Gal //Gal.  TION  treated o	or sho	6324-6406 (/2SP)	AM MI	FEB Cat.	4 ON.	Cag.

R-11W

6520

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Cable to	ols were us	ed from	surface feet to 6576'-	•			feet to feet to			
			PRO	DUCTION						
Due en D	mducina	Janu	ary 3 , 19	63						
					_					
OIL WE					barrels of liquid of which					
	was	oil;	% was emulsion;		% water	; and	% was sediment. A			
	Gra	vity		••••						
GAS WE	LL: The	e productio	on during the first 24 hours was	489	M.C.F. pl	us	77.87 barrel			
			arbon. Shut in Pressure 1,897							
T			Seven Days							
							1			
PLE	CASE IND	DICATE E	SELOW FORMATION TOPS (IN C	ONFORMAN	CE WITH	I GEOGI				
Γ. Anh	t <b>r</b>		Southeastern New Mexico T. Devonian			Т.	Northwestern New Mexico			
	•						Ojo Alamo			
				·····			Farmington. 1860			
. Yate	s		T. Simpson		•	т.	Pictured Cliffs			
r. <b>7 R</b> i	vers	•	T. McKee	•••••••••••••••••••••••••••••••••••••••	·	т.	Menefee 3565			
~			<del>-</del>				Point Lookout 4182			
•	Ū						Mancos			
			T. Granite	•••••••••••••••••••••••••••••••••••••••			Morrison			
			T				Penn.			
Γ. Tubl	bs									
Γ. <b>Ab</b> o.		••••••	T		Tr	Mesaverde 3460				
Γ. Penn	,					····· 1.	Hegaverde 3400			
		••••••	Т							
Γ. Miss			т		•••••••••	T.				
Γ. Miss			т		•••••••••	T.				
Γ. Miss From			т		•••••••••	T.	s			
From 0		Thickness in Feet	FORMAT	TION RECO	)RD	Thicknes	s			
From 0 700	To 700 900	Thickness in Feet 700 200	FORMAT  Formation  Sand w/shale streaks Shale w/sand streaks	TION RECO	)RD	Thicknes	s			
From 0 700 900	To 700 900 1,160	Thickness in Feet 700 200 260	FORMAT  Formation  Sand w/shale streaks Shale w/sand streaks Sand w/shale streaks	TION RECO	)RD	Thicknes	s			
From 0 700 900 160 800	700 900 1,160 1,800 2,000	Thickness in Feet  700 200 260 640 200	FORMAT  Formation  Sand w/shale streaks Shale w/sand streaks Sand w/shale streaks Shale Sand w/shale streaks	TION RECO	)RD	Thicknes	s			
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From 0 700 900 160 800 000 450	700 900 1,160 1,800 2,000 3,450 4,080	700 200 260 640 200 1,450	FORMAT  Formation  Sand w/shale streaks Shale w/sand streaks Sand w/shale streaks Shale Sand w/shale streaks	TION RECO	)RD	Thicknes	s			
From  0 700 900 160 800 000 450 080 180	To 700 900 1,160 1,800 2,000 3,450 4,080 4,180 4,525	700 200 260 640 200 1,450 630 100 345	FORMAT  Formation  Sand w/shale streaks  Shale w/sand streaks  Sand w/shale streaks  Shale  Sand w/shale streaks  Shale  Sand & shale  Shale  Shale  Shale  Shale  Shale  Shale	TION RECO	)RD	Thicknes	s			
From  0 700 900 160 800 000 450 080 180 525	To 700 900 1,160 1,800 2,000 3,450 4,080 4,180 4,525 6,120	Thickness in Feet  700 200 260 640 200 1,450 630 100 345 1,595	FORMAT  Formation  Sand w/shale streaks Shale w/sand streaks Sand w/shale streaks Shale Sand w/shale streaks Shale Sand & shale Shale Shale Shale Shale Shale Shale Shale	TION RECO	)RD	Thicknes	s			
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From  0 700 900 160 800 000 450 080 180 525 120	To 700 900 1,160 1,800 2,000 3,450 4,080 4,180 4,525 6,120	Thickness in Feet  700 200 260 640 200 1,450 630 100 345 1,595	FORMAT  Formation  Sand w/shale streaks Shale w/sand streaks Sand w/shale streaks Shale Sand w/shale streaks Shale Sand & shale Shale Shale Shale Shale Shale Shale Shale	TION RECO	)RD	Thicknes	s			
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From  0  700  900  160  800  000  450  080  180  525  120	To 700 900 1,160 1,800 2,000 3,450 4,080 4,180 4,525 6,120 6,310	700 200 260 640 200 1,450 630 100 345 1,595	FORMAT  Formation  Sand w/shale streaks  Shale w/sand streaks  Sand w/shale streaks  Shale  Sand w/shale streaks  Shale  Sand & shale  Shale	TION RECO	)RD	Thicknes	s			
From  0  700  900  160  800  000  450  080  180  525  120	To 700 900 1,160 1,800 2,000 3,450 4,080 4,180 4,525 6,120 6,310	700 200 260 640 200 1,450 630 100 345 1,595	FORMAT  Formation  Sand w/shale streaks  Shale w/sand streaks  Sand w/shale streaks  Shale  Sand w/shale streaks  Shale  Sand & shale  Shale	TION RECO	)RD	Thicknes	s			
From  0  700  900  160  800  000  450  080  180  525  120	To 700 900 1,160 1,800 2,000 3,450 4,080 4,180 4,525 6,120 6,310	700 200 260 640 200 1,450 630 100 345 1,595	FORMAT  Formation  Sand w/shale streaks  Shale w/sand streaks  Sand w/shale streaks  Shale  Sand w/shale streaks  Shale  Sand & shale  Shale	TION RECO	)RD	Thicknes	s			
From  0  700  900  160  800  000  450  080  180  525  120	To 700 900 1,160 1,800 2,000 3,450 4,080 4,180 4,525 6,120 6,310	700 200 260 640 200 1,450 630 100 345 1,595	FORMAT  Formation  Sand w/shale streaks  Shale w/sand streaks  Sand w/shale streaks  Shale  Sand w/shale streaks  Shale  Sand & shale  Shale	TION RECO	)RD	Thicknes	s			
From  0 700 900 160 800 000 450 080 180 525 120	To 700 900 1,160 1,800 2,000 3,450 4,080 4,180 4,525 6,120 6,310	700 200 260 640 200 1,450 630 100 345 1,595	FORMAT  Formation  Sand w/shale streaks  Shale w/sand streaks  Sand w/shale streaks  Shale  Sand w/shale streaks  Shale  Sand & shale  Shale	TION RECO	)RD	Thicknes	s			
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		ATTACH SE	CPARATE SHEET IF	ADDITIO	NAL SPA	CE IS NI	CEDED
		firm that the informa	ation given herewith is a	complete a	and correct	t record of	the well and all work done on it so far
3 35 46	vermiled from	. 27			*************	•	January 23, 1963
Company or	OperatorT.	xas Eastern T					21. Houston 1. Texas
Name	- X X X	Suder		Position	a Title	Chief	Production Clerk