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	GAS	
PRODUCTION OFFICE		
OPERATOR		1

Revised 7/1/62  
Form C-100

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

R-11W

T							
29							
N							

AREA 640 ACRES  
LOCATE WELL CORRECTLY

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

Texas Eastern Transmission Corporation (Company or Operator) Julander Gas Unit (Lease)

Well No. 1, in NW 1/4 of SE 1/4, of Sec. 10, T. 29-N, R. 11W, NMPM. Basin Dakota Pool, San Juan County.

Well is 1,750 feet from South line and 1,735 feet from East line of Section 10. If State Land the Oil and Gas Lease No. is -

Drilling Commenced November 10, 1962 Drilling was Completed December 10, 1962

Name of Drilling Contractor Cactus Drilling Corporation

Address P. O. Box 32, Midland, Texas

Elevation above sea level at Top of Tubing Head 6491 The information given is to be kept confidential until - , 19 -

OIL SANDS OR ZONES

No. 1, from 6314'-20 to 6324'-28 No. 4, from - to -  
No. 2, from 6384' to 6406' No. 5, from - to -  
No. 3, from 6484' to 6494' No. 6, from - to -

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to - feet.  
No. 2, from - to - feet.  
No. 3, from - to - feet.  
No. 4, from - to - feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	24#	New	314.10	Larkin F.S.	-	None	Surface
4 1/2"	9.5#	New	6576.08	Baker F.S.	-	6314-20; 6324-28; 6384-6406; 6484-94 w/2SPF	Production Csg.
	11.6#						

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	8 5/8"	329'	175sx+2%CaCl	Displacement	9.3#/Gal	-
7 7/8	4 1/2"	6570'	*	Displacement	9.3#/Gal.	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

\* Cmt. thru shoe w/275sx of 50-50 Posmix + 4% Gel. followed with 75sx Laytex Cmt. Cemented thru stage collar w/200 sx 50-50 Posmix + 4% Gel. Acidized w/1,000 Gal. MSA Acid. Frac Zones w/70,200 Gal of 1% CaCl-H<sub>2</sub>O Having Hyflo, Morflo, FE-1A Acid, 60,000 lbs. of 20-40 Mesh Sand, FR-2 Gelling Agent and 44 Rubber Balls.

Result of Production Stimulation

Depth Cleaned Out 6520



# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from surface feet to 6576' TD feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

## PRODUCTION

Put to Producing January 3, 19 63

OIL WELL: The production during the first 24 hours was \_\_\_\_\_ barrels of liquid of which \_\_\_\_\_ % was  
was oil; \_\_\_\_\_ % was emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % was sediment. A.P.I.  
Gravity \_\_\_\_\_

GAS WELL: The production during the first 24 hours was 6,489 M.C.F. plus 77.87 barrels of  
liquid Hydrocarbon. Shut in Pressure 1,897 lbs.

Length of Time Shut in Seven Days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. <del>XXXXXX</del> Fruitland <u>1625</u>
B. Salt.....	T. Montoya.....	T. Farmington..... <u>1860</u>
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee..... <u>3565</u>
T. Queen.....	T. Ellenburger.....	T. Point Lookout..... <u>4182</u>
T. Grayburg.....	T. Gr. Wash.....	T. Mancos..... <u>4515</u>
T. San Andres.....	T. Granite.....	T. Dakota..... <u>6310</u>
T. Glorieta.....	T. ....	T. Morrison.....
T. Drinkard.....	T. ....	T. Penn.....
T. Tubbs.....	T. ....	T. <u>Lewis</u> <u>1918</u>
T. Abo.....	T. ....	T. <u>Mesaverde</u> <u>3460</u>
T. Penn.....	T. ....	T. ....
T. Miss.....	T. ....	T. ....

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	700	700	Sand w/shale streaks				
700	900	200	Shale w/sand streaks				
900	1,160	260	Sand w/shale streaks				
1,160	1,800	640	Shale				
1,800	2,000	200	Sand w/shale streaks				
2,000	3,450	1,450	Shale				
3,450	4,080	630	Sand & shale				
4,080	4,180	100	Shale				
4,180	4,525	345	Sandy shale				
4,525	6,120	1,595	Shale				
6,120	6,310	190	Sand & shale				
6,310	6,576	266	Sand w/shale streaks				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far  
as can be determined from available records.

January 23, 1963

(Date)

Company or Operator Texas Eastern Transmission Corp. Address P. O. Box 2521, Houston 1, Texas

Name J. D. [Signature] Position or Title Chief Production Clerk