

NO. OF COPIES RECEIVED	4
DISTRIBUTION	
SANTA FE	1
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	2

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER- 2. Name of Operator Mobil Oil Corporation 3. Address of Operator 9 Greenway Plaza, Suite 2700, Houston, TX 77046 4. Location of Well UNIT LETTER J 1750 FEET FROM THE South LINE AND 1735 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 29 RANGE 11W NMPM.</p>	<p>7. Unit Agreement Name Julander Gas Unit 8. Farm or Lease Name 9. Well No. 1 10. Field and Pool, or Wildcat Basin Dakota</p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.)</p>	<p>12. County San Juan</p>	

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <u>Repair casing leak; acidize</u> <input checked="" type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6576 TD, 6570 PBDT, Dakota perms 6314-6494. MIRU Flint DD unit 9/16/78, kill w/26 bbls down tbg + 14 down csg treated w/Baroid Corr Inh 113, ins BOP's, ran CS to 6440. Set RBP @ 5802, circ to FW, test RBP to 2500, spot 2x sd on RBP, pull pkr to 3218, PI @ 4 1/2 BPM @ 1000 psi. Locate leak in 4-1/2 csg 3530-92, set RTTS @ 3280, Howco sq leak 200 sxs B + 2% CaCl, max press 1200, disp cmt to 3430 in 4-1/2" csg, WOC 4 hrs, POH. Drilled cmt 3344-3572, circ clean. POH w/RBP, ran 3-7/8 bit, C/O 6392-6470 PBDT, circ to 10# br + 1 drum Baroid Code 113. Spot 150 gals MCA on bott POH, ran Model R pkr w/SN @ 6278, 12,000 wt, att acidize w/400 gals 15% comm reset pkr @ 5856, comm dropped SV to SN, PU on tbg, comm tbg leak. POH w/tbg, test 5 jts in hole, tbg tester sticking, rel testers, ran BP on 2-3/8. Test 2-3/8 in hole to 3000, no leak; POH, ran Baker Model R on 2-3/8, set pkr @ 6239 w/14,000# wt, load ann w/br treated w/Baroid Code 113, test csg 300 OK. Pkr failed; reset @ 6300 w/14,000 wt, press up 300 on csg OK, Sw 50 BLW/6 hrs. Rel to Prod 6 PM 9/29/78. SI 14 hrs TP 10#, Sw 3 BLW/4 hrs, Allied acidized perms 6414-70 with 500 gals 15% HCl fl w/26 bbls fr wtr. Rel swabbing unit 10/4/78. FINAL PRODUCTION TEST: F O Oil + 10 BLW/24 hrs, 3/4 ck, GV 160 MCFPD, TP 220, CP 0, LP 215. - 125 BLW. Return to Production as a marginal gas well after repairing csg leak, comp 10/6/78, B/WO off production. FINAL REPORT.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Vernon Howard TITLE Authorized Agent DATE 11/7/78

Original Signed By A. R. Lendrick

APPROVED BY _____ TITLE SUPERVISOR DIST. 1 DATE NOV 1

CONDITIONS OF APPROVAL, IF ANY: