1	NO. DE COPIES RECEIVED				
	DISTRIBUTION SANTA FE		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRAN	AND NSPORT OIL AND NATURAL G	Dea-	
	LAND OFFICE			N EGEIVED	
	DEC 2 2100				
ı.	PRORATION OFFICE				
	U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator Mobil Producing Tx&NM, Inc. AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GO E E I I E I E I I E I I E I				
	9 Greenway Plaza, Suite 2700, Houston, Texas 77046				
	Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well Recompletion	Oil Dry Gas			
	Change in Ownership	Casinghead Gas Condens	Effective January	1, 1983	
	If change of ownership give name and address of previous owner				
n.	DESCRIPTION OF WELL AND L	EASE	rmation Kind of Lease	Lana Na	
	Lease Name Julander Gas Com.	Well No. Pool Name, Including Fo	rmation Kind of Lease State, Federal	or Fee Federal	
	Location		1750	Courth	
	Unit Letter J : 173.				
	Line of Section 10 Town	nship 29N Range 1	1W , NMPM, San Jua	an County	
m.	DESIGNATION OF TRANSPORT	er of OIL AND NATURAL GAS	Address (Give address to which approv	ed copy of this form is to be sent)	
	Plateau, Inc.		4775 Indian School Rd., NE Albuquerque, NM87110 Address (Give address to which approved copy of this form is to be sent)		
	Name of Authorized Transporter of Cast El Paso Natural Gas Co		Box 1492, El Paso, TX		
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe		
	give location of tanks. If this production is commingled with	h that from any other lease or pool, i	give commingling order number:	\	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completion	n - (X)	Total Depth	P.B.T.D.	
	Date Spudded		•	Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		
	Perforations			Depth Casing Shoe	
			CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
				and must be equal to or exceed top allows	
V.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) (I. WELL Producing Method (Flow, pump, gas lift, etc.)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Fibe, pamp, gos 14)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbis.	Water - Bble.	Gas-MCF	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
			Casing Pressure (Shut-in)	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			
VI.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION DEC 27 1982		
			Original Signed by Charles Shotson . 19		
			BY Original Signed by		
	Paula a. Collins		This form is to be filed in compliance with RULE 1104.		
	(Sign	atwe)	well, this form must be accompanied by a tabulation of the deviation to the deviation of th		
	Authorized Agent (Title) 12-20-82 (Date)		All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply		
			Separate Forms C-104 mus	t be filed for each pool in muttiply	