			_/
NO. OF COPIES RECEIVED		4/	
DISTRIBUTION			
SANTA FE		1	
FILE		1	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	1	
OPERATOR			

SANTA FE	REQUEST	COUSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1	
FILE /		AND	Effective 1-1-65	
LAND OFFICE	AUTHURIZATION TO TR	ANSPORT OIL AND NATUR	AL GAS	
TRANSPORTER OIL GAS				
OPERATOR				
PRORATION OFFICE Operator				
Francis	L. Harvey & Capital Counse	llere		
, nadicos				
Reason(s) for filing (Check prope	i Street New York 4, New Y	Other (Please explain)		
New Well	Change in Transporter of:		hange as requested by the	
Recompletion Change in Ownership	Oil Dry G	commission		
If change of ownership give na				
and address of previous owner				
DESCRIPTION OF WELL A		ame, Including Formation	Kind of Lease	
Garrett Com		ec Pictured Cliffs	State, Federal or Fee	
Location				
Unit Lette: ;;	Feet From TheLi	ne and Feet F	rom The	
Line o: Section 12	, Township 29% Range	11W, NMPM,	County	
DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL GA	A C		
Name of Authorized Transporter of	of Oil or Condensate		approved copy of this form is to be sent)	
Name of Authorized Transporter of	f Casinghead Gas or Dry Gas	Address (Give address to which a	approved copy of this form is to be sent)	
El Paso Natural			pp. could copy of mild form is to be sently	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
	d with that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepe		
Designate Type of Comp		New Well Workover Deepe	n Plug Back Same Res'v. Diff. Res'v	
Date Spudded	Date Compl. Ready to Prod,	Total Depth	P.B.T.D.	
Poo:	Name of Producing Formation	ne of Producing Formation Top Oil/Gas Pay		
D. C. H.				
Perforations			Depth Casing Shoe	
UOL 5 6175		D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
-				
TEST DATA AND REQUES	T FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load	d oil and must be equal to or exceed top allow	
OIL WELL  Date First New Cil Run To Tanks		epth or be for full 24 hours)  Producing Method (Flow, pump, go	as lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
CERTIFICATE OF COMPLI	ANCE	OIL CONSER	RVATION COMMISSION	
hereby certify that the rule in regulations of the Oil Conservation Commission have been consider with the hand the information given above is true and complete the life; of ry Anowledge and belief.		APPROVED OCT 2 6 1965, 19  BY Original Signed Emery C. Arnold		
الم	CON. COM.		in compliance with RULE 1104.	
	DIST. 8	If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation		
Abe	S. S. Grande .	tests taken on the well in a	ccordance with RULE 111.	
	(Title) All sections of this form must be filled out completely able on new and recompleted wells.			
/0/	(Date)	Fill out Sections I, II, III, and VI only for changes of owner well name or number, or transporter, or other such change of condition		
	v	i i i i i i i i i i i i i i i i i i i		

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells