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State or New Mexico
ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

Santa Fe, New Mexico 87505



OIL CONSERVATION DIVISION

February 27, 1995

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OIL CON. DIV.

Meridian Oil, Inc. P. O. Box 4289 Farmington, NM 87499-4289

Attention: Peggy Bradfield

Administrative Order NSL-3487

Dear Ms. Bradfield:

Reference is made to your application dated February 7, 1995 for a non-standard Basin-Fruitland coal gas well location for your existing Garrett Com Well No. 1 (API No. 30-045-08501) which was drilled in 1951 and completed in the Aztec Pictured Cliffs Pool as a standard gas well location 1650 feet from the South and East lines (Unit J) of Section 12, Pownship 29 North; Range 11 West, NMPM, San Juan County, New Mexico.

It is my understanding that the Pictured Cliffs zone will be properly plugged back and said well will be recompleted to the Basin-Fruitland Coal Gas Pool, which pursuant to the Special Rules and Regulations for the Basin-Fruitland Coal Gas Pool as promulgated by Division Order No. R-8768, as amended, is unorthodox. Further, the E/2 of said Section 12 shall be dedicated to the well forming a standard 320-acre gas spacing and proration unit for said pool.

By the authority granted me under the provisions of Rule 8 of said Division Order No. R-8768, as amended, the above-described unorthodox coal gas well location is hereby approved.

Sincerely,

William J. LeMay

Director

WJL/MES/kv

cc:

Oil Conservation Division - Aztec

US Bureau of Land Management - Farmington

VILLAGRA BUILDING - 408 Galisteo

Forestry and Resources Conservation Division P.O. Box 1948 87504-1948 827-5830

> Park and Recreation Division P.O. Box 1147 87504-1147 827-7465

2040 South Pacheco

Office of the Secretary

Administrative Services 827-5925

Energy Conservation & Management 827-5900

> Mining and Minerals 827-5970

Oil Conservation 827-7131

Ernie Busch

From:

Ernie Busch

To:

Mike Stogner

Subject:

MERIDIAN OIL INC (NSL)

Date:

Friday, February 24, 1995 11:17AM High

Priority:

GARRETT COM #1 1650' FSL; 1650' FEL

J-12-29N-11W

RECOMMEND: APPROVAL

MERIDIAN OIL

February 7, 1995

Federal Express

Mr. Michael Stogner
New Mexico Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87504



Garrett Com #1

1650'FSL, 1650'FEL Section 12, T-29-N, R-11-W, San Juan County, NM

API #30-045-08501

Dear Mr. LeMay:

This is a request for administrative approval for a non-standard gas well location in the Basin Fruitland Coal pool.

Meridian Oil Inc. intends to recomplete the Garrett Com #1 in the Basin Fruitland Coal pool and temporarily abandon the Pictured Cliffs zone. This location is considered off-pattern for Fruitland Coal. To comply with the New Mexico Oil Conservation Division rules, Meridian is submitting the following for your approval of this non-standard location:

- 1. C-102 plat showing location of the well;
- 2. Plat showing offset owners/operators;
- 3. Affidavit of notification of offset owners/operators;
- 4. Copy of Well Completion Log for original completion.

A copy of this application is being submitted to all offset owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

Peggy Bradfield
Regulatory/Compliance Representative

WAIVER

hereby waives objection to Meridian Oil Inc.'s application for non-standard location for the Garrett Com #1 as proposed above.

By: ______ Date: ______

xc: see attached

District i PO Box 1980, Hobbs, NM 88241-1980 District II

State of New Mexico
Energy, Mineran & Natural Resources Department

Form C Revised February 21. instructions on Submit to Appropriate District C

PO Drawer DD, Artesia, NM 88211-0719 District III

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

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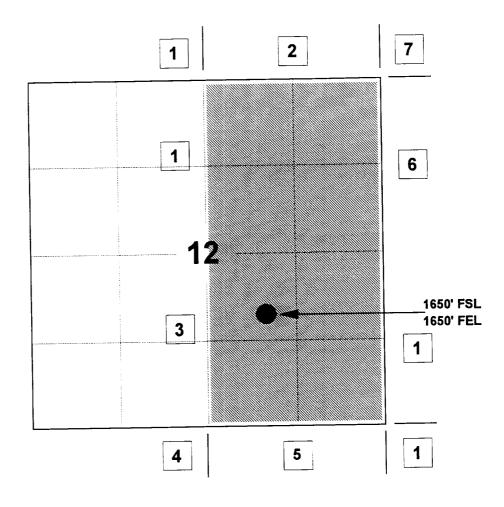
MERIDIAN OIL INC

GARRETT COM 1

OFFSET OPERATOR \ OWNER PLAT

Off Pattern Fruitland Coal Well Location

Township 29 North, Range 11 West



1) Meridian Oil Inc	
2) Meridian Oil Inc &	
Conoco, Inc.	10 Desta Drive, Suite 100W, Midland, TX 79705
3) Meridian Oil Inc &	
Dugan Production Corporation	PO Box 420, Farmington, NM 87499
Texaco Exploration & Production, Inc.	PO Box 2100, Denver, CO 80201
4) Manana Gas Inc.	1002 Tramway Lane NE, Albuquerque, NM 97122
5) Norman L Gilbreath	PO Box 208, Aztec, NM 87410
Roddy Production Company, Inc.	PO Box 2221, Farmington, NM 87499
6) Meridian Oil Inc &	
Helen Harvey Hedrick	PO Box 2185, Santa Fe, NM 87501
7) Meridian Oil Inc &	
Quintana Petroleum Services, Inc.	PO Box 3331, Houston, TX 77253

Re: Garrett Com #1

1650'FSL, 1650'FEL, Section 12, T-29-N, R-11-W, San Juan County, NM

API #30-045-08501

I hereby certify that the following offset owners/operators have been notified by certified mail of our application for administrative approval for non-standard well location of the above well.

Conoco Inc 10 Desta Drive, Suite 100W Midland, TX 79705

Dugan Production PO Box 420 Farmington, NM 87499

Texaco Exploration & Production PO Box 2100 Denver, CO 80201

Manana Gas 1002 Tramway Lane NE Albuquerque, NM 87122

Norman Gilbreath PO Box 208 Aztec, NM 87410

Roddy Production PO Box 2221 Farmington, NM 87499

Helen Harvey Hedrick PO Box 2185 Santa Fe, NM 87501

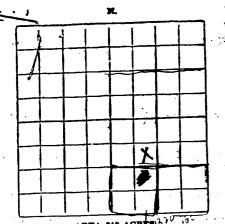
Quintana Petroleum Services PO Box 3331

Houston, TX 77253

Peggy Bradfield Notary Public

San Juan County, New Mexico

My commission expires August 17, 1996.



NEW MEXICO OIL CONSERVATION COMMISSION ----

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

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