Submit 5 Copies **Appropriate District Office** DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 8750004-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

						44 : 5 -		
perator Meridian C)il Inc					Well API No. 2/1/4/50	חממח	
Mendian C	711 IIIC.		******		<u>,</u>		d	
	4289. Farn	nington, N	New Mexico	87499				
ason(s) for Filing (Check pro					[Other (Please e	xplain)	
ew Well			Change in Tr	ansporter of:	<u></u>	•	-	
ecompletion	=	Oil		Dry Gas		Effective	•.	` ; ; ; }
	<u></u>	Casinghead	d Gas	Condensate				
hange in Operator	X	Cashighead	1 643	Constitution				
change of operator give	ve name	<u></u>	***************************************	***************************************				
nd address of previous		Parker & F	Parsley Develop	ment Co., P.	O. Box 31	78, Midland,	TX 79702	
. DESCRIPTION		LL AND	LEASE					
ase Name		Well No.	Pool Name, Inch			Kind of Lease State, Feder	nl or Fee	Lease No. 140800945
arret Com		1 1	Aztec Picture	ed Cliffs		State, Center	al of rec	140000140
ocation Unit Letter	Ť	1650	Feet form the	South	Line and	1650	Feet From The	East Line
Section	12	Township	29 North	Range	11 West	,NMPM,	San Juan	County NM
IL DESIGNATIO			RTER OF O	IL AND N	ATURA	L GAS		
arne of Authorized Transport			or Condensate				ch approved copy	of this form to be sent)
arne of Audiorized Transport	Le of On							
ame of Authorized Transport	ter of Casinghe	ad Gas	pr Dry Gas	х				of this form to be sent)
l Paso Natural Gas Co					P.O. Box		ngton, NM 8	,
well produces oil or		i Unit	Sec.	Twp.	Rge.	Is gas actually	connected?	When?
quids, give location of tanks.		i 				1		
this production is commingle	ed with that from	m any other lea	ise or pool, give con	nmingling order n	umber:			
V. COMPLETIO	N DATA					; Deepen	! Plug Back	Same Res'v Diff Res'v
		Oil Well	Gas Well	New Well	Workover	Deepen	i ing Dack	James Res V
Designate Type of Completion Date Spudded		Ready to Prod.		Total Depth			P.B.T.D.	***************************************
zate Spudded	Dans Comp.: 2							
levations (DF, RKB, RT, GR, etc.)		Name of Producing Formation			Top Oil/Ga	s Pay	Tubing Depth	
		<u></u>		· · · · · · · · · · · · · · · · · · ·	<u> </u>		Depth Casing S	hoe
Perforations		TIT	DING CASIN	G AND CEM	ENTING	RECORD	Depui Casing 6	
HOLE SIZE			CASING & TUBIN		CEMENTING RECORD DEPTH SET		SACKS CEME	
HOLE SIZE			ABILIO & TODILI	0.020	. I			
		1						· · · · · · · · · · · · · · · · · · ·
****			***************************************					
V TEST DATA A	ND REO	DUEST FO	OR ALLOW	VABLE				
V. TEST DATA A	ND REQ	UEST FO	OR ALLOW	t be equal to or ex	cceed top all	owable for this a	lepth or be for ful	
OIL WEL (Test must be	after recovery	QUEST FO	e of load oil & mus	t be equal to or ex	acceed top all	owable for this a	·/ (* 15)	1 24 hours.)
OIL WEL (Test must be	after recovery	Of total volume	e of load oil & mus t	Producing Me	inod (Flow, p	oump, gas mt, etc		
OIL WEL (Test must be Date First New Oil Run To T	after recovery	of total volume	e of load oil & mus t	t be equal to or ex	inod (Flow, p	owable for this a nump, gas lift, etc Choke Size		!! 24 hours.)
OIL WEL (Test must be Date First New Oil Run To T Length of Test	after recovery	Date of Test Tubing Pres	e of load oil & mus t	Producing Me	inod (Flow, p	oump, gas mt, etc		1 24 hours.)
OIL WEL (Test must be Date First New Oil Run To T Length of Test	after recovery	Of total volume	e of load oil & mus t	Producing Met Casing Pressur	inod (Flow, p	oump, gas mt, etc		!! 24 hours.)
OIL WEL (Test must be Date First New Oil Run To T Length of Test Actual Prod. During Test	after recovery	Date of Test Tubing Pres Oil - Bbls.	e of load oil & mus t	Producing Met Casing Pressur Water - Bbls.	re	oump, gas mt, etc	Gas - MCF	124 hours.) MAY2 1 1993 LCON DIV.
OIL WEL (Test must be Date First New Oil Run To T Length of Test	after recovery	Date of Test Tubing Pres	e of load oil & mus t	Producing Met Casing Pressur	re	oump, gas mt, etc		124 hours.) MAY2 1 1993 LCON DIV.
OIL WEL (Test must be Date First New Oil Run To T Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	after recovery	Tubing Pres Oil - Bbls. Length of T	e of load oil & mus t ssure	Producing Met Casing Pressur Water - Bbls. Bbls. Condens	re	oump, gas mt, etc	Gas - MCF	124 hours.) MAY2 1 1993 LCON DIV.
OIL WEL (Test must be Date First New Oil Run To T Length of Test Actual Prod. During Test GAS WELL	after recovery	Tubing Pres Oil - Bbls. Length of T	e of load oil & mus t	Producing Met Casing Pressur Water - Bbls.	re	oump, gas mt, etc	Gas - MCF OI Gravity of Cor	124 hours.) MAY2 1 1993 LCON DIV.
OIL WEL (Test must be Date First New Oil Run To T Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back	r after recovery	Tubing Pres Oil - Bbls. Length of T	e of load oil & mus t ssure Test ssure (Shut-in)	Producing Met Casing Pressur Water - Bbls. Bbls. Condens Casing Pressur	re	oump, gas mt, etc	Gas - MCF OI Gravity of Cor	124 hours.) MAY2 1 1993 LCON DIV.
OIL WEL (Test must be Date First New Oil Run To T Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back VI. OPERATOR I hereby certify that the	pr.) CERTIF crules and regul	Tubing Pres Oil - Bbls. Length of T Tubing Pres CICATE C lations of the O	e of load oil & mus t ssure Test ssure (Shut-in) F COMPL til Conservation Div	Producing Met Casing Pressur Water - Bbls. Bbls. Condens Casing Pressur LANCE vision have	re sate/MMCF re (Shut-in)	Choke Size	Gravity of Cor Choke Size	MAY2 1 1993 LCON DIV.
OIL WEL (Test must be Date First New Oil Run To T Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back) I hereby certify that the been complied with and	pr.) CERTIF e rules and regul d that the inform	Tubing Pres Oil - Bbls. Length of T Tubing Pres CICATE C lations of the O	e of load oil & mus t ssure Test ssure (Shut-in) F COMPL til Conservation Div	Producing Met Casing Pressur Water - Bbls. Bbls. Condens Casing Pressur LANCE vision have	re sate/MMCF re (Shut-in)	Choke Size	Gravity of Cor Choke Size	124 hours.) MAY2 1 1993 LCON DIV.
OIL WEL (Test must be Date First New Oil Run To T Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back) VI. OPERATOR I hereby certify that the	pr.) CERTIF e rules and regul d that the inform	Tubing Pres Oil - Bbls. Length of T Tubing Pres CICATE C lations of the O	e of load oil & mus t ssure Test ssure (Shut-in) F COMPL til Conservation Div	Producing Met Casing Pressur Water - Bbls. Bbls. Condens Casing Pressur LANCE vision have	re sate/MMCF re (Shut-in)	Choke Size	Gravity of Cor Choke Size	MAY2 1 1993 LCON DIV.
OIL WEL (Test must be Date First New Oil Run To T Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back) I hereby certify that the been complied with and	pr.) CERTIF e rules and regul d that the inform	Tubing Pres Oil - Bbls. Length of T Tubing Pres CTCATE C lations of the O mation given above	e of load oil & mus t ssure Test ssure (Shut-in) F COMPL til Conservation Div	Producing Met Casing Pressur Water - Bbls. Bbls. Condens Casing Pressur LANCE vision have	re sate/MMCF re (Shut-in)	Choke Size OIL CON	Gas - MCF OI Gravity of Cor Choke Size	MAY 2 1 1993 MAY 2 1 1993 MAY 2 1 1993
OIL WEL (Test must be Date First New Oil Run To The Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back) VI. OPERATOR I hereby certify that the been complied with and best of my knowledge a	pr.) CERTIF e rules and regul d that the inform	Tubing Pres Oil - Bbls. Length of T Tubing Pres CTCATE C lations of the O mation given above	e of load oil & mus t ssure Test ssure (Shut-in) F COMPL til Conservation Div	Producing Met Casing Pressur Water - Bbls. Bbls. Condens Casing Pressur LANCE vision have	re sate/MMCF re (Shut-in)	Choke Size OIL CON	Gas - MCF OI Gravity of Cor Choke Size	MAY2 1 1993 L CON. DIV.
OIL WEL (Test must be Date First New Oil Run To The Date First New Oil Run Test Test New Oil Run Test New O	pr.) CERTIF e rules and regul d that the informand belief.	Tubing Pres Oil - Bbls. Length of T Tubing Pres CTCATE C lations of the O mation given above	e of load oil & mus t ssure Test ssure (Shut-in) OF COMPL til Conservation Divove is true and com	Producing Met Casing Pressur Water - Bbls. Bbls. Condens Casing Pressur LANCE vision have	re sate/MMCF re (Shut-in)	Choke Size OIL CON	Gas - MCF OI Gravity of Cor Choke Size	MAY 2 1 1993 MAY 2 1 1993 MAY 2 1 1993
OIL WEL (Test must be Date First New Oil Run To To To Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back) VI. OPERATOR I hereby certify that the been complied with and best of my knowledge a Signature Shannon McMorris	pr.) CERTIF e rules and regul d that the informand belief.	Tubing Pres Oil - Bbls. Length of T Tubing Pres CTCATE C lations of the O mation given above	e of load oil & mus t ssure Test ssure (Shut-in) OF COMPL til Conservation Divove is true and com	Producing Met Casing Pressur Water - Bbis. Bbis. Condens Casing Pressur Casing Pressur LANCE vision have uplete to the	re sate/MMCF re (Shut-in)	Choke Size OIL CON	Gas - MCF Ol Gravity of Cor Choke Size SERVATIO	MAY 2 1 1993 MAY 2 1 1993 MAY 2 1 1993
OIL WEL (Test must be Date First New Oil Run To	pr.) CERTIF e rules and regul d that the informand belief.	Tubing Pres Oil - Bbls. Length of T Tubing Pres CTCATE C lations of the O mation given above	e of load oil & mus t ssure Fest ssure (Shut-in) OF COMPL til Conservation Divove is true and com	Producing Met Casing Pressur Water - Bbls. Bbls. Condens Casing Pressur Casing Pressur LANCE vision have plete to the	re Sate/MMCF re (Shut-in) Date A	Choke Size OIL CON	Gas - MCF Ol Gravity of Cor Choke Size SERVATIO	MAY2 1 1993 CON. DIV. DIVISION MAY 2 1 1993 FRANK T. CHAVER

- 1) Request for allowable for newly drilled or deepened well must be accompained by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.