		1/	1
DISTRIBUTION			
SANTA FE		1	
FILE		1	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	1	
OPERATOR		2	
PROPATION OFFICE		1	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110

FILE /	NEGOES	AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TE	RANSPORT OIL AND NATURAL		
LAND OFFICE		SIL OIL AND MATURAL	- 000	
TRANSPORTER GAS /				
OPERATOR 2	-			
PRORATION OFFICE			1 -	
Operator			<u> </u>	
Koch Industries	, Inc. f/k/a Rock Isl	and Oil & Refining	Co., Inc.	
Reason(s) for filing (Check proper b	Wichita, Kansas 6720	Other (Please explain)		
New Well	Change in Transporter of:	other (Please explain)		
Recompletion	Oil Dry C	Gas Change of Co	orporation Name	
Change in Ownership	Casinghead Gas Cond	ensate	Siporation Name	
If change of ownership give name	·	:		
and address of previous owner		*		
I. DESCRIPTION OF WELL AN	D LEASE			
Lease Name		ame, Including Formation	Kind of Lease	
Wright	2 Azt	ec Pictured Cliffs	State, Federal or Fee Fee	
Location				
Unit Letter I ; 17	700 Feet From The South	ine and 975 Feet From	n The East	
Line of Section 9 , 7	Fownship 29N Range	10W NMPM San		
		10W NMPM, San	Juan County	
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS		
Name of Authorized Transporter of C	Oil or Condensate	Address (Give address to which appr	roved copy of this form is to be sent)	
Name of Authorized Transporter of (Casinghead Gas or Dry Gas	Address (Give address to which and	roved copy of this form is to be sent)	
El Paso Natu		Radiess (Give dauress to which appl	~	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When		
give location of tanks.				
If this production is commingled v	with that from any other lease or pool,	give commingling order number:		
· COMPLETION DATA				
Designate Type of Complet	tion — (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	PRTD	
			P.B.T.D.	
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations	-		Depth Casing Shoe	
	THRING CASING AN	D CENENTING BECOME		
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACVE CENTURE	
		JE: TH JE!	SACKS CEMENT	
Trom Dama Assessment				
TEST DATA AND REQUEST I	COR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil epth or be for full 24 hours)	l and must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)	
		, , , , , , , , , , , , , , , , , , , ,		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	OU Phis			
noture rou. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
·	_1	1		
GAS WELL		•	1 552764	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
			1 12 CON 000.	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
OF DETECTOR AND ADDRESS OF THE PERSON OF THE				
CERTIFICATE OF COMPLIAN	(CE	OIL CONSERVA	ATION COMMISSION	
I hereby certify that the miles of	regulations of the City	SEP 5 - 1968 19 19		
Commission have been complied	regulations of the Oil Conservation with and that the information given			
above is true and complete to th	he best of my knowledge and belief.			
_		TITLE PETROLEUM ENGINEER DIST NO T		
1 10 ~ 1	,	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation.		
	men.			
(Sign	Juliure)			
(Title) tests taken on the well in accordance with RULE 111 All sections of this form must be filled out complete.				
			able on new and recompleted wells.	
· · · · · · · · · · · · · · · · · · ·	7-/1-68	Fill out Sections I, II, III,	and VI only for changes of owner,	
(1)	,	well hame or number, or transport	ter, or other such change of condition.	

Separate Forms C-104 must be filed for each pool in multiply completed wells.