NO OF INTER REC	EIVES	1	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G. S.			
LAND OFFICE			
TRANSPORTER	CIL.		
	GAS		
OPERATOR			

May 25, 1983

(Date)

DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104		_
SANTA FE	Fifunding 1 1 cc		Supersedes Old C-104 and C-110 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRAI	AND	
LAND OFFICE	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL GA	72
CIL			
TRANSPORTER GAS			
OPERATOR			•
PROPATION OFFICE			
Chetalor			
Koch Exploration Co	mpany		
Address			
P. O. Box 2256 Wic		TOther (Pierce and in)	
Reason(s) for tiling (Check proper box)	Change in Transporter of:	Other (Picase explain)	
New Well	Oil Dry Gas	Correction of O	norator
Recompletion Change in Ownership	Casinghead Gas Condens		peracor
Change in Cwhersing			
If change of ownership give names	CH INDUSTRIES INC.P.	O.BOX 2256 WICHITA,	CANSAS 67201
and address of previous owner			
DESCRIPTION OF WELL AND I	LEASE		
Lease Name	Well No. Pool Name, Including Fo		Lease No.
Wright	#2 Aztec Pictured	Cliffs State Federal	yr Fee
Lecation			
(Int) Letter I ; 1	700 Feet From The South Line	and 975 Feet From Th	ne East
		_	_
Line of Section 9 Tow	wiship $29N$ Range 1	OW , NMPM, San	Juan County
		_	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	S Address (Give address to which approve	ed copy of this form is to be sent)
come of Authorized Transporter of Oil		P. O. Box 1492, E1	1
Hic Propo Metural Kaar		Address (Give address to which approve	
		P.O.BOX 1492 EL PASO	
A Paso Natural Gas	Unit Sec. Twin Rge.	Is gas actually connected? When	
At produces off or liquids, and whice the of tanks.			
	th that from any other lease or pool,	give commingling order number:	,
© PLETION DATA	in that from any other lease of poor, t	The comming of the committee of the comm	
		New Well Workover Deeper	Plug Back Same Resty. Diff. Resty.
Designate Type of Completic	n - (A)	l ()	
Batte Spudded	Latte Compl. Ready to Prod.	Total Depth	P.B.T.D.
		0.000	Tubing Depth
Lievations (DE, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depart
		1	Depth Casing Shoe
2 Sections			
	TURING CASING AND	CEMENTING RECORD	
	CASING & TUBING SIZE	DEFTH SET	SACKS CEMENT
HOLE SIZE	TASING & TOBING SIZE		
1			
TEST DATA AND REQUEST F	ALLOWABLE (Test must be as	ter recovery of total volume of load oil a	nd must be equal to or exceed top allow-
OH. WELL	able for this de	pth or be for full 24 hours)	
Date First New Of Run To Tanks	Date of Test	Producting Method (Flow, pur as	GEIVER
		· · · · · · · · · · · · · · · · · · ·	
Length of Test	Tubing Pressure -	Casing Pressure	
		Water - Bhis.	W-31c1983
Actual Prod. During Test	Oil-Bbls.		
		<u> </u>	CON. DIV
			DIST. 3
CAS WELL Autual Prod. Test-MCF/D	Length of Tes:	Bbls. Condensate/Ma.	Gravity of Sometion
Addin Fied, Test-MolyB			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
, as the same of t			
OFFICE OF COURT IAN	CF	A SILL CONSERVA	TION COMMISSION
CERTIFICATE OF COMPLIAN		THE THE PROPERTY OF	1 1000
I hereby partify that the miles and	regulations of the Oil Conservation	APPROVED TIPLE	1 1303 , 19
I hereby certify that the rules and regulations of the Oil Comes from Commission have been complied with and that the street of my knowledge and belief. By Original Signed by FRAMEZ.			
above is true and complete to the	a nest or makenowierRe and nerrar.	SUPERVISOR .	- -
		TITLE	
C	7/10/11 -	This form is to be filed in c	ompliance with RULE 1104.
Vernon J. Lowe	Carried Louis	The state of the state of the state of	able for a newly drilled or despensed
	(ature)	well, this form must be accompant tests taken on the well in accom-	ried ha w implifition of the caareron.
Operations Manager		Ass continue of this form must	at be filled out completely for allow-
	itle)	able on new and recompleted we	11a.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.