

Indian Agency:
Navajo Loc. No. 1-89-IND-56

U. S. LAND OFFICE _____
SERIAL NUMBER _____
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
SEP 27 1962
OIL CON. COM.
DIST. 3

Sec. 12

X

LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company Continental Oil Company Address P. O. Box 3312, Durango, Colorado
 Lessor or Tract Navajo Field Rattlesnake State New Mexico
 Well No. 148 Sec. 12 T. 29N R. 19W Meridian NMPM County San Juan
 Location 246 ft. {N.} of 8 Line and 1663 ft. {E.} of W Line of Section 12 Elevation 5310
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct statement of the well and all work done thereon so far as can be determined from all available records.

Signed _____ **FRED VAN MATRE**

Date September 26, 1962 Title District Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling May 29, 1962 Finished drilling June 18, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 818 to 845 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
5 1/2	922	200	Displacement		

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----

Adapters—Material _____ Size _____

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from 0 feet to 224 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

-----**September 24**-----, 19**62**----- Put to producing -----**June 14**-----, 19**62**-----

The production for the first 24 hours was 214 barrels of fluid of which 14 % was oil; _____ % emulsion; 86 % water; and _____ % sediment. Gravity, 28X API - 61°

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. 200 est.

EMPLOYEES

_____, Driller **Signal Drilling Company**, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	622	622	Gallup
622	698	76	Greenhorn
698	748	50	Graneros
748	924 T.D.	176	Dakota

[OVER]

16-48094-5

