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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - ~~ALLOWABLE~~ ALLOWABLE

New Well  
~~RECEIVED~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

**Durango, Colorado**

**June 15, 1962**

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**Continental Oil Company - Rattlesnake**

, Well No. **148**, in **SE**  $\frac{1}{4}$  **SW**  $\frac{1}{4}$ ,

(Company or Operator)

(Lease)

**N** Sec. **12**, T. **29N**, R. **19W**, NMPM, **Rattlesnake-Dakota** Pool

Unit Letter

**San Juan**

County. Date Spudded **5-29-62**

Date Drilling Completed **6-2-62**

Please indicate location:

Elevation **5310'** Total Depth **922'** PBTD

Top Oil/Gas Pay Name of Prod. Form.

### PRODUCING INTERVAL -

Perforations **818'** **842'**

Open Hole Depth **922'** Depth Casing Shoe **864'** Depth Tubing

### OIL WELL TEST -

Natural Prod. Test: **30** bbls. oil, **184** bbls water in **24** hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size

### GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing Tubing Date first new Press. Press. oil run to tanks **6-14-62**

Oil Transporter **Plateau Refinery**

Gas Transporter

**946' FSL, 1663' FWL,**  
(FOOTAGE) **Sec. 12**  
Tubing, Casing and Cementing Record

Size	Feet	Sax
<b>5 1/2"</b>	<b>922'</b>	<b>200</b>
<b>2 7/8"</b>	<b>864'</b>	<b>-</b>

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **JUN 15 1962**, 19

**Continental Oil Company**

(Company or Operator)

Original Signed By:

By: **H. D. HALEY**  
(Signature)

Title **District Superintendent**

Send Communications regarding well to:

Name **H. D. Haley**

Address **Box 3312, Durango, Colorado**

OIL CONSERVATION COMMISSION

By: Original Signed by **W. B. Smith**

Title **DEPUTY OIL & GAS INSPECTOR DIST. NO. 3**

**NMOCC-Aztec (4) HDH RDP**

