

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

97 APR 23 PM 1:55

1. Type of Well
GAS

070 FARMINGTON, NM

5. Lease Number
SF-068990
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1650' FSL, 990' FWL, Sec. 8, T-29-N, R-12-W, NMPM

8. Well Name & Number
Hudson #3
9. API Well No.
30-045-08507
10. Field and Pool
Basin Dakota
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

- ☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut off
☐ Altering Casing ☐ Conversion to Injection
☒ Other - Tubing repair

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure and wellbore diagram.

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APR 29 1997

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Danny Shadwick (KM2) Title Regulatory Administrator Date 4/21/97

(This space for Federal or State Office use)

APPROVED BY AS/ Duane W. Spencer Title _____ Date APR 25 1997

CONDITION OF APPROVAL, if any:

NMOCG

WORKOVER PROCEDURE
Repair Tubing

Hudson #3

DPNO: 50842A

1650' FSL, 990' FWL

Unit L, Sec. 8, T29N, R12W, San Juan County, NM

Lat/Long: 36°44.31", 108°76.07"

Project Summary: The Hudson #3 is suspected of having a hole in the tubing. We will repair the the tubing and install plunger equipment in order to increase production from this well. *Note: The data for this project is based on the well logs and Dwights data. The well file could not be located.*

1. Test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM and BROGC safety regulations.
2. MIRU daylight PU with air package. Kill well with 2% KCl water. ND WH, NU BOP. Drop in with tubing to tag fill. Strap out of hole. Visually inspect tubing and replace any bad joints.
3. RIH with 3-7/8" bit and cleanout to PBTD @ 6242' with air. Continue cleanout until sand production ceases. TOOH with bit.
4. RIH with production tubing: expendable check, 1 joint 2-3/8" tubing, SN, and 2-3/8" production tubing. Land tubing at approximately 6210'. ND BOP, NU wellhead, pump out check and blow well in. Drop plunger and spring. RDMO PU, turn well to production.

Recommended: _____

Operations Engineer

Approval: _____

Drilling Superintendent

Concur : _____

Production Superintendent

Contacts:	Operations Engineer	Kevin Midkiff	326-9807 564-1653 324-8596	Office Pager Home
	Production Foreman	Johnny Ellis	326-9822 327-8144	Office Pager

Spud: 10/24/63
1st Delivered 02/24/65
Elevation: 5608' (GL)
5618' (KB)

** Note: Could not locate well file, diagram based on data from log file and Dwights data.

HUDSON #3

Current -- 4/18/97

DPNO: 50842A

1650' FSL, 990' FWL
Unit L, Sec. 8, T29N, R12W, SJC, NM
Lat/Long: 36°44.31", 108°76.07"

