

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~WELL~~ - (GAS) ALLOWABLE

New Well
~~RECOMPLETION~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico July 16, 1962

(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Astec Oil & Gas Company Back Unit Well No. A-1 in SE $\frac{1}{4}$ $\frac{1}{4}$,
(Company or Operator) (Lease)
J Sec. 10 T. 29N R. 12W NMPM. Basin Dakota Pool
Unit Letter San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. San Juan Date Spudded 6/12/62 Date Drilling Completed 6/25/62
Elevation 5600 G.L. Total Depth 6410 PBD 6377

Top Oil/Gas Pay 6230 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6160-72, 6234-68, 6320-40 with 4 shots per ft.

Open Hole Depth Depth
Casing Shoe 6410 Tubing 6160

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	315	230
4 1/2	6410	800
2 3/8	6160	--

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: ACF-4041 MCF/Day; Hours flowed 3 hrs.

Choke Size 3/4" Method of Testing: Back-pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):
Fraced with 81,480 gals. water, 80,000# sand, flushed w/130 Bbls.

Casing Tubing Date first new
Press. Press. oil run to tanks

Oil Transporter

Gas Transporter Southern Union Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: July 16 JUL 18 1962 1962

Astec Oil & Gas Company

(Company or Operator)

ORIGINAL SIGNED BY JOE C. SALMON

By: (Signature) Joe C. Salmon

Title: District Superintendent

Send Communications regarding well to:

Name: Astec Oil & Gas Company

Address: Drawer # 570, Farmington, N.M.

OIL CONSERVATION COMMISSION

By: A. R. Fendrick

Title: PETROLEUM ENGINEER DIST. NO. 3

STATE	DATE	
1	2	3
4	5	6
7	8	9
10	11	12
13	14	15
16	17	18
19	20	21
22	23	24
25	26	27
28	29	30
31	32	33
34	35	36
37	38	39
40	41	42
43	44	45
46	47	48
49	50	51
52	53	54
55	56	57
58	59	60
61	62	63
64	65	66
67	68	69
70	71	72
73	74	75
76	77	78
79	80	81
82	83	84
85	86	87
88	89	90
91	92	93
94	95	96
97	98	99
100	101	102