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U.S.G.S.	<u> </u>	<u> </u>		
LAND OFFICE	<u> </u>	ļ		
TRANSPORTER	OIL	1	1	
	GAS			
OPERATOR				
PRORATION OF	Ľ	<u> </u>		

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

SARIAFE	4	KEG		AND	NDC L		Effect	ive 1-1-65	5
FILE	ALITHOPI	ZATION 1	-		L AND NAT	URAL GA	.S		
U.S.G.S.	- AUTHURIA		, o i knik	5.,, 011		<u>-</u>			
OIL									
TRANSPORTER GAS									
OPERATOR /	_								
PRORATION OFFICE Operator		·							
Pioneer Product	ion Corporat	ion							
Address		vice S	27401						
Box 234, Familia		ZXICO (7/ 40 1	Oth	er (Please ext	olain)			
Reason(s) for filing (Check proper box	x/ Change in Tr	ansporter of	:						į
New Well Recompletion	Oil		Dry Gas		m 44 . 4.	9 9.	. 3 307	3	1
Change in Ownership	Casinghead (Gas	Condenso	ite XX	Effect	ive July	1, 197	<u> </u>	
If change of ownership give name and address of previous owner									
I. DESCRIPTION OF WELL AND	LEASE								Lease No.
Lease Name	Well No. Fo					nd of Lease ate, Federal	or Fee Fed	eral	NM-070935
Smith	1	D43 1	n Dakot						1997
Location	850 Feet From	Sou	th Line	_{and} 18	350	Feet From T	he Eas	t	
Unit Letter:	Feet From	ine					C 145	_	
Line of Section 12 To	ownship 29N	F	lange 13	<u> </u>	, NMPM,		San Jua	11	County
		*** ** * * * ****	DAT CAS						
II. DESIGNATION OF TRANSPOI	RTER OF OIL A	ND NATU	KAL GAS		ve address to t	vhich approv	ed copy of th	s form is	to be sent)
Thrift-Way 011				2011	East Mai	n, Farm	ington,	N. M.	87401
Name of Authorized Transporter of C	Casinghead Gas	or Dry Go	ıs XX		ve address to t				to be sem,
El Paso Natura	1 Gas Compan		Rge.	SOX !	990, Farm	Whe		0/401	
If well produces oil or liquids,	Unit Sec.	Twp. 29N	13H	Yes		1			
give location of tanks. If this production is commingled to			e or pool. s	ive commin	gling order n	umber: 67	49		
If this production is commingled to V. COMPLETION DATA					Workover	Deepen	Plug Back	Same Re	es'v. Diff. Res'v.
Designate Type of Complete		Well	as Well	New Well	i i i	Deepc	1	1	
	Date Compl. Re	ady to Prod.		Total Depth	<u>i. </u>		P.B.T.D.		
Date Spudded	Date Compt. 115	aa , (0)							
Elevations (DF, RKB, RT, GR, etc.	Name of Produc	ing Formatio	on	Top Oil/Ga	s Pay		Tubing Der	oth	
							Depth Cast	ng Shoe	
Perforations									
	TI	IBING CA	SING. AND	CEMENTI	NG RECORD				
HOLE SIZE		& TUBING			DEPTH SET	<u> </u>	s	ACKS CI	EMENT
HOLE SIZE							 		
							+		
DOVIET	EOP ALLOWAL	RLF (Tes	t must be a	iter recovery	of total volum	e of load oil	and must be	equal to d	r exceed top allow
V. TEST DATA AND REQUEST	FOR ALLOWAL	abl	e for this de	nth or be for	full 24 hours) Method (Flow,				
Date First New Cil Run To Tanks	Date of Test			Producing	Method (From,	pamp, aus	,,,,		
	Tubing Pressu			Casing Pre	esure		Choke Siz	•	
Length of Test	I dbing Fless								
Actual Prod. During Test	Oil-Bbls.			Water - Bbl	8.		Gas-MCF		# 1. J.,
Actual				<u></u>					á
									<u> </u>
GAS WELL	Length of Tes	1		Bbis. Con	densate/MMCF		Gravity o	Condens	at●
Actual Prod. Test-MCF/D	Langua or rec	•							
Testing Method (pitot, back pr.)	Tubing Pressu	re (Shut-i	a)	Casing Pr	essure (Shut-	·in)	Choke St	•	
S Secretary Internal Character St.				<u> </u>		ONCE OF	ATION C	DMMISS	ION
VI. CERTIFICATE OF COMPLI	IANCE				OIL C				
		# - O'! O		APPRO	VED		JUN 2	r 19.√	, 19
I hereby certify that the rules a Commission have been compli-	and regulations of ed with and that	the inform	ation given	1	Origina	l Signed	by A. E	. Kend	lrick -
Commission have been complication above is true and complete to	the best of my i	cnowledge	and belief.	BY					F NO. 3
				TITLE					
Örimal sica	ed by T. A. D			11	nis form is to				ונשמשת אך הפווויי
		<u> ಇತ್ತಿದ್ದಾ</u>		If wall	this is a requirement	uest for all t be accom	penied by a	tabulation	irilled or deepen on of the deviati
	(Signature)								mpletely for allo
Agent									
-	(Tiala)								
6-2 8-72	(Title)			able o	u uem sug is	Combiered		177 for	changes of own hange of conditi