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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

OPERATOR

4 - OCC Aztec 1 - Houston

1 - File 1 - Durango

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowdoes of completion or recompletion, provided this form is filed during calendar

					• • •	Hobbs N	40%e	8=4	(Date)
E ARE	HEREI	BY RE	QUESTI	NG AN ALLO	WABLE FOR	A WELL KNO	WN AS:		
eweter	011 (Compa	ny N.	Mex. Fed. D	eep Unit 1	2E, Well No	<u>j</u> , in	I E'	/4sk
I (C	ompany	or Ope	rator) 32	T 20N	R 77W	, NMPM.Unice	Baser	~ .	Poo
Valt I	etter	., ალ	ANG	1	., 10.000		T. S. D. S. D. S. J.	(O DEL	
San	Juan			County. Date	e Spudded6-1	5-61	Date Drilling	Completed 7.	d:-61
Ple	ase indi	icate lo	cation:						
D	СТ	В	A			Name of	Prod. rorm.	-akota	
				PRODUCING INT	ERVAL -				
E	F	G	H	Perforations_	6497 +	Depth Casing		Deoth	
<u>-</u>		u	"	Open Hole		Casing	Shoe 6719	Tubing_	6463
				OIL WELL TEST	. -				Challe
L	K	J	I	Natural Prod.	Test:	_bbls.oil,	bbls water i	inhrs,	Choke min. Size
ł			X			Treatment (after			
M	N	0	P	load oil used):bb	ls,oil,	bbls water in _	hrs,	Choke min. Size
1				GAS WELL TEST					
					2	MCF/Dav	: Hours flowed	Choke	Size
mbing G	(FOOTA	GE)	nting Reco	Natural Prod.	Test:	MCF/Day			
abing ,C	asing ar	GE) nd Cemer	nting Reco	Natural Prod.	Test:	ack pressure, etc.):		
•	asing ar	nd Ceme		Natural Prod. Method of Tes Test After Ac	Test:ting (pitot, b	ack pressure, etc.):	CF/Day; Hours	
Size	asing ar	nd Cemer		Natural Prod. Method of Tes Test After Ac Choke Siz	Test: ting (pitot, b. id or Fracture	ack pressure, etc. Treatment: 462 of Testing: Eack):M : Presnure	CF/Day; Hours	flowed
Sirr 8-5/8	F	nd Cemer	100	Natural Prod. Method of Tes Test After Ac Choke Si	Test: iting (pitot, b. id or Fracture Method	Treatment: 450 of Testing: Each Give amounts of m):M Presaure aterials used, s	CF/Day; Hours	flowed 3
Sur 8-5/8	asing ar	nd Cemer	Sax	Natural Prod. Method of Tes Test After Ac Choke Si	Test: ting (pitot, b. id or Fracture Method ure Treatment (Treatment: 450 of Testing: Testing: 450 of Tes	Presours aterials used, s	CF/Day; Hours	flowed 3
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Sur 8-5/8 4-1/2	129	nd Cemer	100	Natural Prod. Method of Tes Test After Ac Choke Si3/1 Acid or Fract sans(6) Gal Casing Press 808	Test: iting (pitot, b. id or Fracture Method ure Treatment (Acid. hr Tubing Press-313	Treatment: 450 of Testing: Each Give amounts of m	Presours aterials used, s 20/10 seed	Such as acid,	flowed 3
Sur 8-5/8 4-1/2	129	nd Cemer	100	Natural Prod. Method of Tes Test After Ac Choke Siz //1 Acid or Fract sans (C) Gal Casing Press 808 Cil Transport	Test: iting (pitot, b. id or Fracture Method ure Treatment (Acid in Tubing Press.313	Treatment: 150 of Testing: Treat Give amounts of many 10 000 u Date first noil run to t	Presture aterials used, s 20/10 seed ew anks July 25	Such as acid,	water, oil, and
Sur 8-5/8 4-1/2 2-3/8	129 6719	nd Cemer	100	Natural Prod. Method of Tes Test After Ac Choke Siz //1 Acid or Fract sans (C) Gal Casing Press 808 Cil Transport	Test: iting (pitot, b. id or Fracture Method ure Treatment (Acid in Tubing Press.313	Treatment: 452 of Testing: Lack Give amounts of m Date first n oil run to t	Presture aterials used, s 20/10 seed ew anks July 25	CF/Day; Hours Such as acid, Water 1	water, oil, and reatment.
•	129 6719	nd Cemer	100	Natural Prod. Method of Tes Test After Ac Choke Siz //1 Acid or Fract sans (C) Gal Casing Press 808 Cil Transport	Test: iting (pitot, b. id or Fracture Method ure Treatment (Acid in Tubing Press.313	Treatment: 452 of Testing: Lack Give amounts of m Date first n oil run to t	Presture aterials used, s 20/10 seed ew anks July 25	CF/Day; Hours Such as acid, Water 1	water, oil, and
Sur 8-5/8 4-1/2 2-3/8 emarks:	129 6719 6463	nd Čemen Pert	100 600	Natural Prod. Method of Tes Test After Ac Choke Siz / 1 Acid or Fract sans (C) Gal Casing Press 808 Cil Transport Gas Transport	Test: ting (pitot, b. id or Fracture Method ure Treatment (Acid. Fr Tubing Press.313 er Lielwood er El Paso	Treatment: 152 of Testing: Lack Give amounts of m. Date first n. oil run to t. Corp. (Truels: Nat. 122 Gae	Presture aterials used, s 20/10 serials ew anks July 25	Such as acid, 8 10,300 water 1, 1961	water, oil, and reatment.
Sur 8-5/8 4-1/2 2-3/8 emarks:	129 6719 6463	nd Čemen Pert	100 600	Natural Prod. Method of Tes Test After Ac Choke Siz / 1 Acid or Fract sans (C) Gal Casing Press 808 Cil Transport Gas Transport	Test: ting (pitot, b. id or Fracture Method ure Treatment (Acid. Fr Tubing Press.313 er Lielwood er El Paso	Treatment: 152 of Testing: Lack Give amounts of m. Date first n. oil run to t. Corp. (Truels: Nat. 122 Gae	Presture aterials used, s 20/10 serials ew anks July 25	Such as acid, 8 10,300 water 1, 1961	water, oil, and reatment.
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8-5/8 4-1/2 2-3/8 emarks:	6715 6463 reby cer	ortify th	100 600	Natural Prodeman Method of Test After Ac Choke Si3/1. Acid or Fract sand GO Gal Casing Press 808 Cil Transport Gas Transport	Test: iting (pitot, b. id or Fracture Method ure Treatment (Acid by Tubing Press.31.3 er LiaWood er El Paso above is true	Treatment: 1,52 of Testing: Lack Give amounts of move w/10,000 Date first noil run to t Corp. (Truelse Nat. mol. Gae	Descriped attributed a	Such as acid, Water 1, 1961	water, oil, and reatment. AUG11 196
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