DISTRIBUTION

BANTA FE FILE

OI

OIL CONSERVATION DIVISION
P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

	U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS	REQUEST FOR ALLOWABLE			
1	PROPATION OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operation				
	Getty Oil Company				
	P.O. Box 3360, Casper, Wyoming 82602				
	Reason(s) for filing (Check proper bo	Change in Transporter of:	Other (Please explain)		
	Recompletion Cil Dry Change in Ownership Casinghead Gas Cond		Previous transporter was Giant Refining Company		
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND	Vell No. Pool Name, including	Formation		
	Garrett Federal Com.	1 Basin Dakota	Kind of E	Lease No eral or Fee Federal MM37717-1	
	Unit Letter J : 2120 Feet From The South Line and 1650 Feet From The East				
	Line of Section 12 Township 29N Range 11W , NMPM, San Juan				
III.	DESIGNATION OF TRANSPOR	ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS ame of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)			
	Permian Corporation Name of Authorized Transporter of Casinghead Gas or Dry Gas [X]		P.O. Box 1528, Denver, CO 80201 Address (Give address to which approved copy of this form is to be sent)		
	El Paso Natural Gas	or Dry Gas [X]	P.O. Box 990, Farmin		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. J 12 29N 11W	Is gas actually connected?	When 1961	
IV.	If this production is commingled we COMPLETION DATA	ith that from any other lease or pool	, give commingling order number:	1701	
	Designate Type of Completi	on - (X) Gas Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load able for this depth or be for full 24 hours)				il and must be equal to or exceed top allo	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	EIVED	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bble.	Water-Bbis. AUG		
•	OIL COM: 31				
ſ	GAS WELL Actual Prod. Test-MCF/D	Length of Teet	Bbis. Condensate/MMCF	Gravity of Condensate	
	Teeting Method (pitat, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
VI. (ERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION		
I hereby certify that the rules and regulations of the Oil Conservation			APPROVED AUG 27,1984		
Ē	Division have been complied with bove is true and complete to the	and that the information given best of my knowledge and belief.	BY Sand		
			TITLE SUPERVISOR DISTRUCT # 3		
Active (Signature)			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation		
					Area Superintendent (Title)
8-22-84			able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner.		
(Date)			well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple completed wells.		