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DISTRIBUTION		<del> </del>	<u> </u>
SANTA FE		<del> </del>	
FILE		1	
U.S.G.S.		1	
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR		1	
PRORATION OFFICE			

SANTA FE	REQUEST	FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1.	
U.S.G.S.		AND Effective 1-1-65		
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS	
TRANSPORTER OIL				
GAS				
OPERATOR DESIGN	_			
PRORATION OFFICE Operator	_			
TEXACO INC.				
Address				
P. O. Box EE, Co Reason(s) for filing (Check proper be	rtez, CO. 81321			
New We!!	Change in Transporter of:	Other (Please explain)	anorton a	
Recompletion	OII Dry G	Energy Corp	sporter was Gary now it is Giant	
Change in Ownership		ensale X Industries In	C.	
If change of ownership give name			<u> </u>	
and address of previous owner				
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including F	Formation   Kind of Leas	e Lease No.	
Garrett Fed Com	1 Basin D	akota State, Federo	or Fee FED NM37717	
Location			MH3//1/	
Unit Letter J : 21	.20 Feet From The S Lie	ne and 1650 Feet From	The E	
Line of Section 12	ownship 29N Range	11W NMPM, San	Tuan	
	<u> </u>		Juan County	
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	AS		
Giant Industries		Address (Give address to which appro		
Name of Authorized Transporter of C	asinghead Gas or Dry Gasy Vi	P. O. Box 9156, Pho Address (Give address to which appro	oenix, AZ 85068	
ElPaso Natural Ga		P. O. Box 990, Far		
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	is gas actually connected? Wh	en	
give location of tanks.	J 12 29N 11W	yes	1961	
f this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:		
	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty, Diff. Resty	
Designate Type of Complet	on – (X)	<u>i</u>		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!I/Gas Pay	Tubing Depth	
	·			
Perforations			Depth Casing Shoe	
	Tighte cashe and	D CENENTING DECORD	<u> </u>	
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT	
			M	
TEST DATA AND REQUEST F	COP ALLOWARIE (Township)		1/2 EPR	
OIL WELL		ifter recovery of total volume of load oil epth or be for full 24 hours)	and must be studies of except jop allow	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)	
Length of Test	Tubino Bassana	Cools Possess	Mark State S	
Fleudiu oi Test	Tubing Pressure	Casing Pressure	Chate Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gae-MCF	
			I some in the	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Coming Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION 0 4007	
			- npp/30 198/	
hereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		APPROVED		
		BY_ Sranks. Javes		
			SUPERVISOR DISTRICT # 3	
		TITLE	andless with an a rec	
SIGNED:	A. A. KLEIER	III	compliance with RULE 1104.	
	(Signature) well, this form must be accompanied by a tabulation of		nied by a tabulation of the deviation	
AREA SUPERINTENDENT		tests taken on the well in accor		
(Tule)		All sections of this form must be filled out completely for allowable on new and recompleted wells.		
APH 2 & 1907,		Fill out only Sections I, II well name or number, or transport	, III, and VI for changes of owner, er, or other such change of condition	
(Date)		11		

able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply