Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

I.

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I. TO TRANSPORT OIL AND NATURAL GAS											
Toyon Evaluation and Bundantin I								API No. 045 08524			
Address											
3300 North Butler Farmington, New Mexico 87401 Reason(s) for Filing (Check proper box) X Other (Please explain)											
New Well Change in Transporter of: EFFECTIVE 6-1-91											
Recompletion Dry Gas											
Change in Operator	Casinghead	Gas 🔲	Conden	sale 🔲							
If change of operator give name and address of previous operator Texaco Drodusting Inc. 3300 North Butler Farmington, New Mexico 87401											
II. DESCRIPTION OF WELL AND LEASE											
Lease Name Well No. Pool Name, Include						4		Kind of Lease No.			
GARRETT FEDERAL COM	, , , , , , , , , , , , , , , , , , ,				(DDODATED CAS)			tate, Federal or Fee 251750			
Location											
Unit Letter J : 2120 Feet From The SOUTH Line and 1650 Feet From The EAST									Line		
Section 12 Township 29N Range 11W , NMPM, SAN JUAN County										County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)											
Meridian Oil, Inc.						P. O. Box 4289 Farmington, NM 87499-4289					
Name of Authorized Transporter of Casinghead Gas or Dry Gas X El Paso Natural Gas Company					Address (Give address to which approved copy of this form is to be sent) P. O. Box 990 Farmington, NM 87499						
If well produces oil or liquids, Unit Sec. Twp. Rge					is gas actua	?	07499				
give location of tanks.	ا د	12	29N	11W	3 B-0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	YES		-	61		
If this production is commingled with that f	rom any other	r lease or p	ood, give	comming	ing order nu	mber:					
IV. COMPLETION DATA	 1	I		 -	1						
Designate Type of Completion -	· (X)	Oil Well	I G	as Well	New Well	l Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v	
Date Spudded	Date Compi. Ready to Prod.			Total Depth			P.B.T.D.	-	<u></u>		
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	s Pay		Tubing Depth			
Perforations								Depth Casing S	hoe		
	TUBING, CASING AND				CEMENT	CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SAC	SACKS CEMENT		
	<u> </u>										
					ļ						
V. TEST DATA AND REQUES	T FOR AL	LOWA	RLE		l			1			
				il and must	be equal to o	or exceed top allo	wable for this	depth or be for t	full 24 hou	u.)	
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)						
					- · w & [m]						
Length of Test	Tubing Pressure				Casing Pres	sure	ក	Che Broke	Ĵ & ā	. M	
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			MAY 2 2 1991				
GAS WELL					l <u></u>			MATE	<u>, N T</u>)/A.	
Actual Prod. Test - MCF/D	Length of Te	et .			Bbls. Conde	nsate/MMCF		CONTRACTOR OF THE PARTY OF THE	ensale 2		
				£			DIST.				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pres	sure (Shut-in)		Choke Size	district.			
VL OPERATOR CERTIFICATE OF COMPLIANCE								I			
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above							•			- -	
is true and complete to the best of my knowledge and belief.					Date	e Approved	i	MAY DO	004		
Vm. nn. 11	,					- , .pp. 0 + 6(-	···· * & /	150		
A.M. Miller					By_		-7				
Signature K. M. Miller Div. Opers. Engr.					The stand						
Printed Name Title						Title SUPERVISOR DISTRICT					
April 25, 1991 915-688-4834					IN THIS TRICT #3						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.