NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

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RESULTS OF WORKOVER:				F	EFORE		AFTE	R
Date of Test								
Oil Production, bbls. per da	ч							
Gas Production, Mcf per da	у							
Water Production, bbls. per	r day							
Gas-Oil Ratio, cu. ft. per b	bl.			_				
Gas Well Potential, Mcf per	day			_				· · · · ·
Witnessed by						·	7	
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Title PETROLEUM ENGLY			osition	DLY.	Prod. S	10% .		
Date 3 - 22 - 5	56	~	ompany_	Gree	inotes	Pell'	ing Gar	



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