

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Dry Hole		5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-2025
2. NAME OF OPERATOR Teller and Danneberg		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo
3. ADDRESS OF OPERATOR 215 Patterson Building, Denver, Colorado 80202		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1000' FBL x 660' FBL Sec. 10, 29N, 16W, N10W		8. FARM OR LEASE NAME Navajo 2025
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5095' KB; 5093' DF; 5087' CL		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10-29N-16W, N10W
		12. COUNTY OR PARISH San Juan
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was spud 10/24/64. Drilled 170' of 11½" hole, ran 5 jts of 8-5/8" J-55 240' surface casing, set at 166', cemented with 70 ex. DST No. 1 was run from 3620' to 3644'. Tool was open 2 hours. Opened with strong blow gradually decreasing to fair blow at the end of one hour. Remained steady throughout test. Recovered 240' of mud cut sulphur water, 1560' sulphur water. Initial and Final Hydrostatic pressure 1904#; 1 HR ISIP 15300#; 1 HR FSIP 1471#. Drilled to 3750' conditioned hole, ran logs, tops as follows:

Cliff House	400	Gallup Sand	3620
Point Lockout	2050	Sanastee	3712
Mamco	2288	TD	3750
Lower Gallup	3560		

There were no cores or other drill stem tests. Porosity from 3620' to 3670' calculated 10% porosity, minimum water 72%, maximum water 90%. This zone was not deemed productive of oil.

Permission to plug and abandon in accordance with instructions from the USGS and State of New Mexico has been requested.

18. I hereby certify that the foregoing is true and correct

SIGNED J. L. Living TITLE Agent

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
NOV 25 1964
OIL CON. COM.
DSTV 3670
RECEIVED
NOV 2 1964
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

*See Instructions on Reverse Side