(April 1952)					
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## (SUBMIT IN TRIPLICATE)

## **UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

	Form approved. Budget Bureau No. 42-R359.4.
Indian	Agency
	Navajo
Allette	e
Lease I	1-89-IND-56

NOTICE OF INTENTION TO DRILL		SUBSEQUE	IT REPORT O	F WATER SHUT-	OFFEN F	FINE
OTICE OF INTENTION TO CHANGE P	LANS	SUBSEQUE	IT REPORT O	F SHOOTING OR	ACIDENT	) = 4 - 1
OTICE OF INTENTION TO TEST WATE	R SHUT-OFF	SUBSEQUE	IT REPORT O	F ALTERING CAS	:well]	
OTICE OF INTENTION TO REDRILL O	R REPAIR WELL	SUBSEQUE	IT REPORT O	F REDRILLING C	R REPAIR-HK	K 7 13p.
OTICE OF INTENTION TO SHOOT OR			F ABANDONMEN	r	[	
IOTICE OF INTENTION TO PULL OR A		SUPPLEME	ITARY WELL	HISTORY	u s GE	OLOGICAL SU
NOTICE OF INTENTION TO ABANDON	WELL				FARMIN	OLOGICAL OLOGICAL NEW M
(INDICAT	E ABOVE BY CHECK MAF	RK NATURE OF REPO	RT, NOTICE, O	OR OTHER DATA)		
CHITTENTIAL				Apri	1 24	62
ell No. 143 is loc	ated 1980 ft. f	FAT	2125		El : at a	12
SE/h Sec. 12	729%	rom (S) mie s R196	10	it. irom g	inle of s	Sec.
(1/4 Sec. and Sec. No.)	(Twp.)	(Range)	(1	deridian)		6FI7-11/
Rettlesneke	Sen J	man County		New	Mexico	KLULIY
(Field)	(Coun	ty or Subdivision)		(Stat	ie or Territory)	ADD 0 = 4
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e elevation of the derrick	floor above sea	level is 2373	ft.		•	
e elevation of the derrick	floor above sea	level is 2373	_ it.		10	DIL CON.
ate names of and expected depths to	DETA objective sands; show ing points, and al	AILS OF WO	RK engths of proposed wor	<sup>k)</sup> in <b>estima</b> t	ndicate muddin	DIST. 3
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USGS(4) NMOCZ(2) Bu/Mines(2) GHG KLS HUH

INTERESTED.

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Time I take County

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Sec. In

We propose to drill this well with rotary tools to an astimated the or to test the paradox formation, approximately 1000 of 13 3/8" u.D. market casing will be set and penented to markets. Approximately 16001 of 6 5/6 intermediate casing will be set and communed, a star collar vill be 100 at approximately 1100' to commit the lakets formation. A 7" 0.0. Hour will be opened ast and committee the lakets formation. A 7" 0.0. Hour will be opened open hole from the bottom of the 7" liner to 1700'. The well will be opened as

Continental Utl Company

P. O. Box 3312

Parengo, Coloredo

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DIS	TRIBUTIO	N	
SANTA FE			
FILE			
U.S.G.S.			
LAN'S OFFICE			
	OIL		
TRAI ORTER	645		
PRORATION OFFIC	: 6	7	

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-128 Revised 5/1/57

FILE U.S.G.S.		WELL LOCAT	ION AND	ACREAG	SE DEDI	CATION	PLAT	
THAI ORTER GAS		SEE INSTRUCTIONS	S FOR COMP	PLETING THIS	S FORM ON	THE REVE	RSE SIDE	
PRORATION OFFICE OPERATOR								ł
			SECTION	N A				
Operator			Lease				Well N	
	inental Mil		<u> </u>	Rattle	<del></del>			143
Unit Letter	Section	Township	Range		County		_	
Actual Footage Lo	12	29N		19W		San Juan	<u>n</u>	
1980		South line an	d	2125 feet	t from the	East	line	
Ground Level Elev			Pool				Dedicated Ad	reage:
5381 Ft.		Paradox		Pennsylv	anian			80 Acres
who has the rig another. (65- 2. If the answet t	ght to drill into and -3-29 (e) NMSA 193 o question one is "	the dedicated acreage to produce from any posting 5 Comp.) no," have the interest answer is "yes," Typ	$pool\ and\ to\ ap_i$ s of all the o	propriate the p	production en	ither for him. by communitinal Act:	zation agree	nself and ment or other- chase of
		no," list all the owner				inter	est by	J. S.
Owner				Land Descript	ion	burea	u of Min	188
		SECTION B		COTIL A		7	CERTIFICAT	LION
			(P	PR 25 19	JOM./	in SECTION plete to the belief.  NameOrige	ON A above in the best of my inal Signed L. D. HALF	e information s true and com- knowledge and By:
	Sec	tion 12				Company	o o o o o o o o o o o o o o o o o o o	
		nship 29N		1		Contin	ental O	il Company
	Ran	ge 19W Juan County	, N. M.	   		Date	ril 24.	
		Prop	osed ation	2125'-	•	shown on to plotted fro surveys ma supervisio	the plat in SE m field notes ade by me or n, and that th t to the best	under my ne same is true of my knowledge
0 330 660	990 1320 1650 19		000 IS00	1000	500 0	1	d Professions ad Surveyor	I Engineer  Talaej

## INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.