

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1850' FNL, 2000' FEL, Sec. 12, T-29-N, R-10-W, NMPM

5. Lease Number
SF-077092

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

RECEIVED
DEC - 2 1999

OIL CON. DIV.
DIST. 3

8. Well Name & Number
Houck #3

9. API Well No.
30-045-08548

10. Field and Pool
Basin Dakota

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Tubing Repair

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed Reggie Cole Title Regulatory Administrator Date 11/16/99
trc

(This space for Federal or State Office use)

APPROVED BY John J. H. H. H. H. Title Date 12/1/99

CONDITION OF APPROVAL, if any:


NMOC

Houck 3
Dakota
1850' FNL and 2000' FEL
Unit G, Section 12, T29N, R10W
Latitude / Longitude: 36° 44.4992' / 107° 50.0189'
DPNO: 5083801
Tubing Repair Procedure

Project Summary: The Houck 3 was drilled in 1964. In 1989 the casing was squeezed from 4153' to 5387'. In July 1998 the tubing was pulled for a tubing repair and the packer was reset at 6580'. We propose to pull the tubing, check for fill, replace any worn or scaled tubing and remove the packer. Current production is 44 MCFD (3 month average). Estimated uplift is 80 MCFD gross. Cumulative production is 2,537 MMCF.

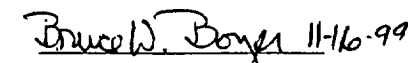
1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCl water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. The Dakota tubing is 2-3/8", 4.7#, J-55 set at 6809' with an R-3 double grip packer set at 6580'. Release donut. Pick up tubing with straight pull to release packer. TOOH with tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
4. TIH with 3-7/8" bit and a watermelon mill on 2-3/8" tubing to PBTD, cleaning out with air/mist. PBTD should be at +/- 6848'. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOOH with tubing. **NOTE: When using air/mist, minimum mist rate is 12 bph..**
5. TIH with one joint of 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Run a broach on sandline to insure that the tubing is clear. Land tubing at approximately 6760'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on it's own, make swab run to SN. RD and MOL. Return well to production.

Recommended:


Operations Engineer

Joe Michetti
Office - 326-9764
Pager - 564-7187

Approved:

 11-16-99
• Drilling Superintendent