	<del>-</del>			
NO. OF COPIES RECEIVED				
DISTRIBUTION	S-CCC NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104	
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65	
U.S.G.S.	1-F	AND ANSPORT OIL AND NATURAL (	CAS	
LAND OFFICE	AUTHORIZATION TO TRA	ANSPURT VIL AND NATURAL	GAS	
OIL			AND ALL THE ACCETS	
TRANSPORTER GAS		INLAND CORPORATION PURCHA	ASED ALL THE ASSETS	
OPERATOR A		OF BOTH LAMAR TRUCKING, INC.	IN. M. J. C. C.	
PRORATION OFFICE		INC. THIS PURCHASE INCLUDED PERMIT # 670 WHICH HAS DEED	N TRANSFERRED TO	
Operator	A 0-	ALIE MOBBODATION.		
Beta Developmen	r co.	INLAND CORPORATION.	C. LaMAR, PRESIDENT	
	Plaza, Farmington, N. M.	INLAN	D CORPORATION	
Reason(s) for filing (Check proper b		Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil Dry Go			
Change in Ownership	Casinghead Gas Conder	nsate <b>K</b>		
If change of ownership give name	<u> </u>			
and address of previous owner				
	DARAGE			
DESCRIPTION OF WELL AN Lease Name	Well No. Pool Na	me, Including Formation	Kind of Lease	
Fogelson <b>≸-9</b>	1	Basin Dakota	State, Federal or Fee Federal	
Location				
Unit Letter;	850 Feet From The North Lir	ne and 1850 Feet From	The <b>Hest</b>	
Line of Section ,	Township <b>29N</b> Range	11W , NMPM,	San Juan County	
DESCRIPTION OF THE ANGRO	ADDED OF OUR AND MATURAL CA	N.C.		
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL GA	Address (Give address to which appr	oved copy of this form is to be sent)	
I Iddite of Matherine Hampferine		Box 1528, Farmington,	N. M.	
		Address (Give address to which appr	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? W	hen	
give location of tanks.	F 9 29N 11₩			
	with that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Res	
Designate Type of Comple	etion = (X)			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
			De all Coning Shee	
Perforations			Depth Casing Shoe	
	TURING CASING AN	D CEMENTING BECORD		
	CASING & TUBING SIZE	D CEMENTING RECORD  DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TOBING SIZE	<u> </u>		
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load of	il and mass electrical collection alo	
OIL WELL	able for this d	lepth or be for full 24 hours)  Producing Method (Flow, pump, gas		
Date First New Oil Run To Tanks	Date of Test	. roddong method (r tow, pamp, gas		
Length of Test	Tubing Pressure	Casing Pressure	Choke SLR 3 COM.	
	-		MAI TOPL	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Crs-MGIL AIST	
-			O. Dis	
GAS WELL			Company to Control	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
m 11 12 12 12 12 12 12 12 12 12 12 12 12	Tuking Preggyra	Casing Pressure	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure	Oramid Liesama		
CIDDOTOLOAME OF COME	ANCE	OII CONSEDI	/ATION COMMISSION	
CERTIFICATE OF COMPLI	ANUE			
I haraby cartify that the rules a	and regulations of the Oil Conservation	APPROVED MAR 9 1965	<u> </u>	
Commission have been compli-	ed with and that the information given	1	_	
above is true and complete to	the best of my knowledge and belief.	.    BY		
		TITLE Supervisor Dist. # 3		
		This form is to be filed in	n compliance with RULE 1104.	
		If this is a request for all	owable for a newly drilled or deepe	
	Signature)	well this form must be accom	panied by a tabulation of the deviat	
Manager		tests taken on the well in acc	Jordanice With RULE 111.	

Manager

March 8, 1965

(Title)

(Date)

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

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