

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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BLM

97 JAN 30 PM 12:47

Sundry Notices and Reports on Wells

070 FARMINGTON, NM

SF-078813

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1850' FNL, 790' FEL, Sec. ^H 7, T-29N, R-11W

5. Lease Number

~~SF-077317~~

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Cooper B #1

9. API Well No.

300450855100

10. Field and Pool

Basin Dakota

11. County and State

San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Cleanout and Lower Tbg

13. Describe Proposed or Completed Operations

It is intended to cleanout the wellbore and lower the tubing in the subject well according to the attached procedure.

RECEIVED
FEB - 5 1997

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Deane W. Spencer (KLM) Title Regulatory Admin. Date 1/29/97

(This space for Federal or State Office use)

APPROVED BY AS/ Duane W. Spencer Title _____ Date FEB 03 1997

CONDITION OF APPROVAL, if any:

NMOCD

WORKOVER PROCEDURE
Cleanout and Lower Tbg

Cooper B #1 DK
0729N-11W
San Juan County

Project Summary:

The Cooper B #1 needs to have a plunger installed. The tubing is presently hung 120' above the bottom perforation. To optimize the operation of the plunger it is suggested that the well bore be cleaned out and the tbg hung off near the bottom perforation. It is important on the Dakota formation not to use any more kill water than absolutely necessary. If sand, consider using bulldog bailer.

Perfs: 6348-6460

TBG: 2 3/8

1. MIRU. Comply to all NMOCD, BLM and BR safety regulations.
2. Lay Blow lines from csg to prod pit. Blow down well. Kill tbg w/KCL if necessary. nu BOP.
3. Tag bottom, strap out w/2 3/8 tbg, visually inspect for corrosion. If bottom perf clear, TIH TIH W/notched collar, 1 jt, SN, land at 6460. If fill over perfs clean out to 6460'+.
4. RD

Recommended: 
Production Supervisor

Approval: _____
Drilling Superintendent

Concur : _____
Production Superintendent

Contacts:	Operations Engineer	Kevin Midkiff	326-9807 564-1653	Office Pager
	Production Foreman	Johnny Ellis	326-9822 327-8144	Office Pager