

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado  
(Place)

April 25, 1962  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tenneco Corp., acting by & thru its managing agent, Tenneco Oil Co. Unit "A"

Well No. 1, in NW  $\frac{1}{4}$  NW  $\frac{1}{4}$ ,

(Company or Operator)

(Lease)

D, Sec. 1, T. 29N, R. 12W, NMPM., Basin Dakota Pool

Unit Letter

San Juan

County. Date Spudded. 3-12-61 Date Drilling Completed 5-19-61

Elevation 5906 GL Total Depth 6786 PBD 6750

Top Oil/Gas Pay 6518 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6689-93; 6700-06; 6714-18; 6605-20; 6527-33; 6518-24

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 6785 Depth \_\_\_\_\_ Tubing 6515

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 2882 MCF/Day; Hours flowed 24

Choke Size 3/4 Method of Testing: Flowing

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 140,000 gal water 93,000 lbs 20-40 sd

Casing Press. 710 Tubing Press. 230 Date first new oil run to tanks 5-30-61

Oil Transporter Plateau, Inc.

Gas Transporter El Paso Natural Gas Company

Tubing, Casing and Cementing Record

Size Feet Sax

<u>8-5/8</u>	<u>253</u>	<u>200</u>
<u>4-1/2</u>	<u>6774</u>	<u>300</u>
<u>2-3/8</u>	<u>6504</u>	

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved April 27 1962, 19 62

Tenneco Corp., acting by & thru its managing agent, Tenneco Oil Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

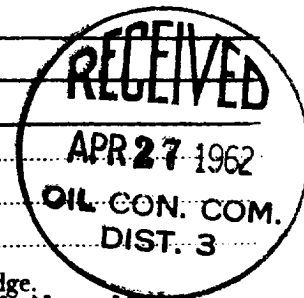
By: L. B. Plumb  
(Signature)

By: Original Signed by W. B. Smith

Title: District Production Superintendent  
Send Communications regarding well to:

Title: DEPUTY OIL & GAS INSPECTOR DIST. NO. 3

Name: L. B. Plumb  
P. O. Box 1714  
Address: Durango, Colorado



STATE OF NEW MEXICO		
OIL CONS CONTROL DISTRICT		
DISTRICT OFFICE		
NUMBER OF COPIES RECEIVED		
DATE		
SANTA FE		
ALBUQUERQUE		
EL PASO		
LAND OIL		
TRANSPORTATION		
PRODUCTION		
OPERATIONS		