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LAND OF	FICE				
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IMAMPONIEN			AS	L	
OPERAT		L			
PRORAT	104 0	FFIC	E		I_{-}
Operator					
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Address					
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5/2/85

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

FILE U.S.G.S.		REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GA		Supersedes Old C-104 and C-11(Effective 1-1-65					
				6					
ŀ	LAND OFFICE	+	AUTHORIZATION TO TRAI	NSFORT OIL AND NATURAL S	,,,,				
ŀ	TRANSPORTER OIL GAS								
t	OPERATOR								
J. [PRORATION OFFICE								
	Tenneco Oil	Tenneco Oil Company							
Ì	P. O. Box 32	49, <u>E</u>	Englewood, CO 80155						
Ì	Reason(s) for filing (Check pro	per box)		Other (Please explain)					
-	New We!I		Change in Transporter of: Oil Dry Gas						
	Recompletion Change in Ownership		Casinghead Gas Conden	sate X					
I.	If change of ownership give a	name er							
	DESCRIPTION OF WELL		LEASE						
	Lease Name Allen Dakota		Well No. Pool Name, Including Fo)					
	Location Location								
	Unit Letter D:	79	90 Feet From The North Lin	e and /90 Feet From	The West				
	Line of Section 1	Tow	waship 29N Range	12W , NMPM, Sar	1 Juan County				
Π.	DESIGNATION OF TRAN	SPOR1	TER OF OIL AND NATURAL GA	Address (Give address to which appro	ned copy of this form is to be sent)				
	Name of Authorized Transporte				, Englewood, CO 80112-55				
	Gary Energy Corporation 4 Inverness Ct. Eas Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which applied to the control of the con				ved copy of this form is to be sent)				
	El Paso Natur		as Co.	P. O. Box 4990, Farm	ington, NM 87401				
	If well produces oil or liquids, give location of tanks.		Unit Sec. Twp. P.ge. D 1 29N 12W	Yes					
	If this production is comming	gled wit	th that from any other lease or pool,	give commingling order number:					
V.	COMPLETION DATA		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty				
}	Designate Type of Co	mpletio		Trial Booth	P.B.T.D.				
	Date Spudded		Date Compl. Ready to Prod.	Total Depth					
	Elevations (DF, RKB, RT, GR	, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth				
	Perforations				Depth Casing Shoe				
				D CEMENTING RECORD	SACKS CEMENT				
	HOLE SIZE		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
					 				
V.	TEST DATA AND REQU	EST F	OR ALLOWABLE (Test must be-a	epth or heafor full 24 hows)	l and must be equal to or exceed top allow				
	OIL WELL Date First New Oil Run To To	ank#	Date of Teat	Producing Method (Flow, pump, gas	lifi, etc.)				
	Length of Test		Tubing Pressure	Casing Pressure	Choke Size				
	Actual Prod. During Test		Ott-Bble.	Water - Bble.	Gas - MCF				
			The second second						
ŗ	GAS WELL Actual Prod. Test-MCF/D		Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate				
	Testing Method (pitot, back p	r. <i>)</i>	Tubing Pressure (Shut-is)	Casing Pressure (Shut-is)	Choke Size				
					ATION COMMISSION				
VI	CERTIFICATE OF COMPLIANCE			MAY 0 8 1985					
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Stanker Surger						
	above is true and complete to the sect of my			TITLE SUPERVISOR DISTRICT # 3					
		///		TITLE					
	MMIllert			If this is a request for allowable for a newly drilled or despens					
	Administration	,	nature)	tests taken on the well in acc	nust be filled out completely for allo				
	Administrative Supervisor (Tule)			able on new and recompleted	wells.				

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. H. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filled for each pool in multiply