

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 526-9700

4. Location of Well, Footage, Sec., T, R, M

1850' FNL, 1650' FWL, Sec. 7, T-29-N, R-10-W, NMPL

5. Lease Number

NM-03717

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Jones #2

9. API Well No.
30-045-08553

10. Field and Pool
Aztec Pict'd Cliffs

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

10-3-00 MIRU. SDON.
10-4-00 ND WH. NU BOP. TOO H w/1 3/4" tbgs. TIH w/bit. Drill 4 3/4" hole @ 2160-2248'.
Circ hole clean. SDON.
10-5-00 Drill 4 3/4" hole @ 2248-2278'. Circ hole clean. TOO H w/bit. TIH w/72 jts
2 7/8" 6.5# J-55 csg, set @ 2273'. Cmt d w/145 sx Class "B" neat cmt
w/2% calcium chloride, 5 pps gilsonite, 0.25 pps cellophane (299 cu ft).
Tail w/25 sx Class "B" neat cmt w/1% calcium chloride, 5 pps gilsonite,
0.25 pps cellophane (37 cu ft). Circ 3 bbl cmt to surface. ND BOP. NU
WH. RD. Rig released.
10-9-00 RU. PT csg to 5000 psi/15 min, OK. Perf PC formation @ 2097, 2101, 2106,
2108, 2113, 2117, 2119, 2125, 2129, 2135, 2140, 2148, 2153, 2162, 2167,
2173, 2176, 2183, 2191, & 2196. Brk dwn perfs. Frac PC formation w/
449 bbl 30# lnr gel, 150,000# 20/40 Mesh Brady sand, 25,000# 12/20
Mesh Brady sand, 373,441 SCF N2. Flow back well.
10-10/13-00 Flow back well. Well turned over to production.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Supervisor Date 10/25/00
TLW

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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