## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104 Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 page at 60° Fahrenheit.

Farmington. New Mexico

	ma +4 7	047 00-	<b>10</b>	Fogel son	A WELL KNOW! Well No. 1-1	0 .	SW	, IN
Con	DACLOREL	restor)	P•	(lease)	, Well NoT	, in.		4
E	Sec	10	T. 291	R 11W	NMPM., Angel	Peak Ext		Po
Umit Let	ter							9-11-60
San	Juan		County. Dat	te Spudded.	17-60 D	te Drilling (	loanleted	6710
Please	e indicate l	location:	Elevation	6121	Total Dept	Da'	PBTD_	
1 (	СВ	A	Top Oil/Gas i	Pay 6434	Name of Pr	od. Form.		
'   '	<b>.</b>   <b>.</b> .		PRODUCING IN				÷	
			Perforations	6434-50,	6506-44, 6590-	6604		
1	F G	H	Open Hole	None	Depth Casing Sho	<sub>e</sub> 6738	Depth Tubing	6563
			OIL WELL TEST				·	
1	K J	I		-				Chok
					bb?s.oil,			
<del></del>	N O	P			Treatment (after rec	*	•	Choke
1 '		•	load oil used	dd:(b	ls.oil,bbl	s water in	hrs,	_min. Size
1			GAS WELL TES	<u> -</u>				
			_ Natural Prod	- . Test:	MCF/Day; H	ours flowed	Choke	Size
ar Cest	Ing and Cem	enting Reco			- The state of the	_		-
~ ,			TU Nothod of To	ction (citat h	act increuse ate le			
Size	Feet	Sax			ack pressure, etc.):_			3 hr
Size		_	Test After A	cid or Fracture	Treatment: 5327	мс	/Day; Hours	flowed 3 hr
		_	Test After A	cid or Fracture	_	мс	/Day; Hours	flowed 3 hr
-5/8	256	Sax 125	Test After A	cid or Fracture  3/4  Method	Treatment: 5327 of Testing: •n• I	Mo peint back	/Day; Hours	flowed
-5/8	Feet	Sax	Choke SizeAcid or Fract	Method Method ture Treatment (	Treatment: 5327 of Testing: ene I Cive amounts of mate: el water, 88,00	MC  coint back  rials used, so  OF 20-40	press	flowed
-5/8 5 <del>1</del>	256 6738	Sax 125	Choke SizeAcid or Fract	Method Method ture Treatment (	Treatment: 5327 of Testing: ene I Cive amounts of mate: el water, 88,00	MC  coint back  rials used, so  OF 20-40	press	flowed
-5/8 5 <del>1</del>	256 6738	Sax 125	Choke Size  Acid or Fract sand): Casing Press.  208	Method Me	Treatment: 5327 of Testing: energy Cive amounts of mate: claster, 88,00 74 Cate f	mc  male back  rials used, so  male 20-40  s	P/Day; Hours  press  ch as acid,	flowed
-5/8 5 <del>1</del>	256 6738	Sax 125	Choke Size  Acid or Fract sand): Casing Press.  208	Method Me	Treatment: 5327 of Testing: ene I Cive amounts of mate: el water, 88,00	mc  male back  rials used, so  male 20-40  s	P/Day; Hours  press  ch as acid,	flowed
-5/8 <del>51</del> -3/8	256 6738 6563	125 350	Choke Size  Acid or Fract sand): Casing Press. Cil Transport Gas Transport	3/4 Method ture Treatment (1,494 gal gar) Press. 20	Treatment: 5327 of Testing: energy Cive amounts of mate: al water, 88,00 74 Date for coll run to tank	mc  meint back  rials used, su  meint back  rials used, su  meint back  rials used, su  meint back	press  ch as acid,  sd  60 test	flowed
-5/8 <del>51</del> -3/8	256 6738	125 350	Choke Size  Acid or Fract sand): Casing Press. Cil Transport Gas Transport	3/4 Method ture Treatment (1,494 gal gar) Press. 20	Treatment: 5327 of Testing: energy Cive amounts of mater al water, 88,00 74 Date from to tank	mc  meint back  rials used, su  meint back	press  ch as acid,  sd  60 test	water, oil, and
-5/8 <del>51</del> -3/8	256 6738 6563	125 350	Choke Size  Acid or Fract sand): Casing Press. Cil Transport Gas Transport	3/4 Method ture Treatment (1,494 gal gar) Press. 20	Treatment: 5327 of Testing: energy Cive amounts of mate: al water, 88,00 74 Date for coll run to tank	mc  meint back  rials used, su  meint back	press  ch as acid,  sd  60 test	water, oil, and
-5/8 -3/8	256 6738 6563	125 350 CAOF -	Choke Size  Acid or Fract sand): Casing Press.  Cil Transport Gas Transport 7190	Method Me	Treatment: 5327 of Testing: energy Cive amounts of mate: al water, 88,00 74 Date from to tank	MC  rials used, so  00# 20-40  s 9-29-	press  ch as acid, sd  60 test	water, oil, and
-5/8 51/8 -3/8	256 6738 6563	125 350 CAOF -	Test After And Choke Size  Acid or Fract sand): 91 Casing Press. 200 Cil Transport Gas Transport 7190	Method  Method  ture Treatment (1,494 gal g  Tubing Press. 20  ter  ter  above is true a	Treatment: 5327 of Testing: ene I Cive amounts of mate: al water, 88,00 74 Date from to tank and complete to the l	mials used, subject of my knows	press  ch as acid, sd  60 test  OGI  OUL	water, oil, and
-5/8 -3/8 -3/8	256 6738 6563	125 350 CAOF -	Test After And Choke Size  Acid or Fract sand): 91 Casing Press. 200 Cil Transport Gas Transport 7190	Method  Method  ture Treatment (1,494 gal g  Tubing Press. 20  ter  ter  above is true a	Treatment: 5327 of Testing: energy Cive amounts of mater al water, 88,00 74 Date from to tank and complete to the l Internation	mc  peint back  rials used, so  peint back  rials used, so	press  ch as acid, sd  60 test  OCI  owledge.	water, oil, and
-5/8 -3/8 -3/8	256 6738 6563	Sax  125  350  CAOF -	Choke Size  Acid or Fract sand): Casing Press.  Cil Transport Gas Transport 7190	Method  Method  ture Treatment (1,494 gal g  Tubing Press. 20  ter  ter  above is true a	Treatment: 5327 of Testing: energy Cive amounts of mater al water, 88,00 74 Date from to tank of Trun to tank and complete to the l Internation	mc  peint back  rials used, so  20-40  s 9-29-  pest of my knownal Oil Co  (Company or Company or C	press  ch as acid, sd  60 test  OCI  owledge.  Opperator)	water, oil, and
-5/8 -3/8 -3/8 -srks:	256 6738 6563	Sax  125  350  CAOF -	Test After And Choke Size  Acid or Fract sand): 91 Casing Press. 200 Cil Transport Gas Transport 7190	Method  Method  Method  Ture Treatment (1,494 gal g  Tubing Press.  Ter  ter  above is true a  196860	Treatment: 5327 of Testing: energy Cive amounts of mater al water, 88,00 74 Date from to tank and complete to the l Internation	mc  point back  rials used, so  point 20-40  s  p-29-  cest of my known al Oil Co  (Company or or oned by T.	press  ch as acid, sd  60 test  OCI  owledge.  Operator) A. Dugan	water, oil, and
-5/8 -3/8 -3/8 -3/8 -3/8	256 6738 6563 y certify the	Sax  125  350  CAOF -	Test After Acchoke Size	Method  Method  Ture Treatment (1,494 gal g  Tubing Press. 20  ter  ter  above is true a  196960	Treatment: 5327 of Testing: energy Cive amounts of mater al water, 88,00 74 Date ff oil run to tank and complete to the l Internation By:	pest of my knowledge of the company or compa	press  ch as acid, sd  60 test  OCI  OUL  Operator) A. Dugan	water, oil, and
-5/8 -3/8 -3/8 -3/8 -3/8	256 6738 6563 y certify the	Sax  125  350  CAOF -	Choke Size  Acid or Fract sand): Casing Press.  Cil Transport Gas Transport 7190  Ormation given  OCT 3	Method  Method  Ture Treatment (1,494 gal g  Tubing Press. 20  ter  ter  above is true a  196960	Treatment: 5327  of Testing: energy  Cive amounts of mater  al water, 88,00  The color run to tank  and complete to the land  Internation  By:  Consulti	pest of my known of Company or Co	press  press  ch as acid, sd  60 test  OGI  Out  Out  Out  Out  Out  Out  Out  Ou	water, oil, and  Sign. COM.  Sign. 3
hereboved	256 6738 6563 y certify the	Sax  125  350  CAOF -  hat the info 0-3  RVATION ned Eme	Test After Acchoke Size	Method  Method  Ture Treatment (1,494 gal g  Tubing Press. 20  ter  ter  above is true a  196960	Treatment: 5327  of Testing: energy  Cive amounts of mater  al water, 88,00  The color run to tank  and complete to the land  Internation  By:  Consulti	pest of my knowledge of the company or compa	press  press  ch as acid, sd  60 test  OGI  Out  Out  Out  Out  Out  Out  Out  Ou	water, oil, and the second of

STATE OF MEN MEXICO

OIL CON: RYATION COLAMISSION

AVE C DISTLICT OFFICE

NUMBER OF CONES RECEIVED

DISTLICT OFFICE

VINE FE

FILE

US.G.S.

LAND OFFICE

TRANSPORTER

OIL

FROJATION OFFICE

OFERATOR