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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Beta Development Company		8. Farm or Lease Name Fogelson
3. Address of Operator 238 Petroleum Plaza, Farmington, NM 87401		9. Well No. 1-10
4. Location of Well UNIT LETTER <u>E</u> , <u>1850</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>10</u> TOWNSHIP <u>29N</u> RANGE <u>11W</u> NMPM.		10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5723' G.L.		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Repair well

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-24/28-85

Rig up Bayless Well service, nipple down well head, set B.O.P.

P. O.H. w/225 jt's 2-3/8" tubing w/bar collar in bottom jt. Circulate out drilling mud to 6000'. Reverse out 1 stand at a time 6000' to T.D. of 6670'. Set Elder shur lok 2 packer w/Elder on & off tool + Baker "F" profile nipple 1.87 with 1.822 no go. Land 221 jt's of 2-3/8" upset tubing 6437, set @ 6448' packer set @ 6361'.

Rig up to swab, found fluid @ 150', made 4 runs w/swab & well kicked off. Blow well making good gas & mist of oil & water, making 6 MMCF and very little water, shut well in, W.O. meter.

RECEIVED

OCT 18 1985

OIL CON. DIV.  
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. E. Barter TITLE Superintendent DATE October 17, 1985

Original Signed by FRANK T. CHAVEZ

APPROVED BY FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3

OCT 18 1985

CONDITIONS OF APPROVAL, IF ANY: