

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.	30-045-08554
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Fogelson	
8. Well No.	10-1
9. Pool name or Wildcat Basin Dakota	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Conoco Inc.

3. Address of Operator P. O. Box 2197, WL 3044
Houston, TX 77252-2197

4. Well Location
Unit Letter E 1850 feet from the North line and 990 feet from the West line
Section 10 Township 29N Range 11W NMPM County San Juan

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Bradenhead Repair ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

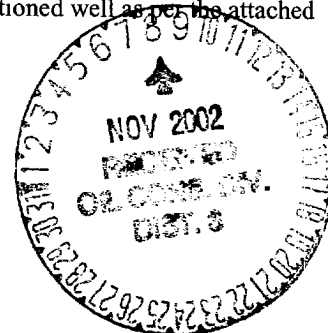
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER: ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

In reference to RBDMS CTP0220051641, Conoco repaired the bradenhead leak on the above mentioned well as per the attached procedure.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Deborah Marberry TITLE Regulatory Analyst DATE 11/06/2002

Type or print name Deborah Marberry Telephone No. (832)486-2326

(This space for State use)

ORIGINAL SIGNED BY CHARLIE T. PERRIN

DEPUTY OIL & GAS INSPECTOR, DIST. 3

APPROVED BY _____ TITLE _____ DATE NOV - 8 2002

Conditions of approval, if any:

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 * fax: 505-325-1211

ConocoPhillips

Fogelson 10-1

1850' FNL & 990' FWL, Section 10, T-29-N, R-11-W
San Juan County, NM
API Number: 30-045-08554

October 23, 2002

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Bradenhead Repair Report

Bradenhead Repair Summary:

Notified NMOCD /BLM on 10/16/02

10-15-02 MOL. Held JSA. RU. SDFD.

10-16-02 Held JSA. Well pressures: casing 220#, tubing 200# and bradenhead 100#. Layout relief lines to pit. Blow well down and then pump 40 bbls of water down tubing to kill well. No effect on bradenhead. ND wellhead. NU BOP and test, OK. PU 8 joints tubing and tag at 6685', 20' of fill. TOH and tally tubing, LD 1 joint with pin collar and bumper spring; total of 221 joints, 6430'. RU A-Plus wireline truck. Round-trip 5-1/2" gauge ring to 6400', found tight spot from 3857' to 3989' with fluid level at 3857'. PU 5-1/2" RBP, retrievematic packer. TIH with tubing and set RBP at 6379'. LD 1 joint tubing then set packer at 6358'. Shut in well. SDFD.

10-17-02 Held JSA. Blow down 40# bradenhead pressure. Load casing with 120 bbls of 2% KCl water and circulate well clean. Pressure test 5-1/2" casing to 550# for 30 min, OK. PU 1 joint tubing and latch onto RBP at 6379'. Let equalize and release RP. PUH to 500' and set RBP. Pressure test casing and RBP to 500#, OK. TOH with tubing and LD packer. Perforate 4 squeeze holes at 320'. Establish circulation out bradenhead with 12 bbls of water. Plug #1 with 123 sxs cement pumped down the casing, squeeze 117 sxs outside 5-1/2" casing from 320' to surface into annulus and leave 6 sxs inside casing at 270', with final squeeze pressure at 1200#. Shut in well. SDFD.

10-18-02 Held JSA. Open up well, no pressure. PU tubing with 4-3/4" tooth bit and tag cement at 250'. RU drilling equipment. Drill cement from 250' and fell through at 320', continue to circulate to 351' with no stringers. Circulate well clean. Attempt to pressure test casing to 600#, bled off to 250# in 5 minutes. S. McFadden with ConocoPhillips requested to spot additional cement. RD drilling equipment. RIH with tubing to 322'. Plug #2 with 10 sxs cement spotted in casing from 322' to 235', TOH with tubing and fill casing with 1-1/2 bbl of water; then hesitate squeeze every 20 minutes displacing cement to 254' with 1/2 bbl of water. Shut in well with 1220# pressure. SDFD.

10-21-02 Held JSA. Open up well. TIH with tubing and tag cement at 204'. RU swivel establish circulation. Start drilling at 204' with 600# torque, turning 90 rpm, with 12000# pressure on 4-3/8" bit pumping 1-1/2 bpm at 200#. Fell through cement at 325'. Circulate well down to 390'. TOH with tubing and LD bit sub. Pressure test casing to 560# for 30 min, held OK. PT witnessed by H. Villaneuva, NMOCD. PU Baker retrieving head and TIH. Wash sand off. Latch on to RBP and release. Let well blow down and equalize. TOH with tubing and LD RBP. Rabbit and TIH with tubing, LD 24 bad joints of tubing and replace with 15 good joints. RIH with 213 joints tubing to 6220'. Need additional tubing. Shut in well. SDFD.

10-22-02 Held JSA. Open up well and blow 300# tubing and casing pressure down. Rack up swivel and lines. Rabbit and PU 8 joints tubing and RIH; with tubing to 6430'. RU sandline with tubing broach. Broach tubing to SN at 6420'. RD sandline. PU tubing hanger and land tubing at 6430' with 221 joints 2-3/8" tubing. Shut in well. RD. MOL.
S. McFadden, ConocoPhillips was on location 10/21/02.