	MA. A. CAPISA BECEIVES I			
- 1	DISTRIBUTION	NEW MEXICO OIL CO	ONSERVATION COMMISSION	
	SANTA FE	1	FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11
- 1	FILE	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	uS
	LAND OFFICE			
	TRANSPORTER GAS GAS		•	
	OPERATOR	·		•
1.	PRORATION OFFICE Operator			
	Mobil Producing TX. & N.M. Inc.			
	Nine Greenway Plaza, Suite 2700, Houston, Texas 77046			
	Reason(s) for Itling (Check proper box)		Other (Please explain)	
	New Well	Change in Transporter of:		densate gatherer to
	Recompletion	Oil Dry Gas Casinghead Gas Conden	[V] 3004	, effective November 1,
	Change in Ownership	Casingheda Gas Concen	1304.	-
	If change of ownership give name and address of previous owner		·	
n.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation 130 Kind of Lease	Lease No.
	NYE #3	3	elletter-	or Foo Federal 82-07891
	Location		NUMUL]	1 eder a 1 102-07031
	-	10 Feet From The North Line	e and 900 Feet From Th	• West
	Line of Section 9 Tox	waship 29-N Range]	0-W, ммрм, San Ji	uan County
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s	
	Name of Authorized Transporter of Oil		Address (Give address to which approve	
	The Permian Corporation	•	P. O. Box 1183, Houston	
	Name of Authorized Transporter of Car	•		
	El Paso Natural Gas Co	Unit Sec. Twp. P.ge.	P. O. Box 1492, El Paso	
	If well produces oil or liquids, give location of tanks.	E 9 29-N 10-W	Yes	
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	•
	COMPLETION DATA	Oil Well Gas Well		Plug Back Same Restv. Diff, Restv.
	Designate Type of Completic		New Well Workover Deepen	Plug Back Same Heavy. Dill. Heavy.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Pormation	Top On/ Sur Pay	
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		<u> </u>	<u> </u>	
V.	TEST DATA AND REQUEST F		fier recovery of total volume of load oil a opth or be for full 24 hows)	nd must be equal to or exceed top allow
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method Fig. Dump condition	Wild ID
			(D) (3 (6 (5 (1)	() (c) (1)
	Length of Test	Tubing Pressure	Casing Pressul	Choke Size
	Actual Prod. During Test	Oil-Bbis.	Water-Bble. NOV 05 19	Gas - MCF
			OIL CON. DIST. 3	UIV.
	GAS WELL			General Contenents
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	CLUTARY DI CONTRIBUTA
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-is)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

TITLE .

OIL CONSERVATION COMMISSION

APPROVED. SUPERVISOR DISTRICT #

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

Authorized Agent (Tule) 10-26-84 (Date)