

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYForm Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Mobil Producing TX. & N.M. Inc.

3. ADDRESS OF OPERATOR

9 Greenway Plaza, Suite 2700, Hous., TX 77046

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1810 FNL & 900 FWL

AT TOP PROD. INTERVAL: Same as surface

AT TOTAL DEPTH: Same as surface

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

(other) Sqz. Dakota perfs.* ☒5. LEASE
Santa Fe 078197

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Nue9. WELL NO.
310. FIELD OR WILDCAT NAME
Basin Dakota & Blanco M.V.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 9, T29N - 10

12. COUNTY OR PARISH
San Juan13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5845' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/6/80 - RU Flint WS DD Ut. Kill well w/55 bbl. hot lse. oil down Mesa Verde 1-1/4 tbg. Instl. BOP.

3/7/80 - PU Baker DR plug, testing to 2500 psi. Set Model D pkr @ 6600.

3/10/80 - Spotted 35x B @ 6600. GIH w/ 1-1/4 tbg. OE.

3/11/80 - Test 1-1/4 tbg. in hole & landed @ 4575. Landed tbg. in donut w/ 4 jts. 1-1/4 tbg. in offside. SW 120 BLO/16 hrs. Continued testing through 3/16/80.

3/17/80 - Rel Flint WS & to production. Continued testing through 3/25/80.

3/26/80 - FINAL PROD TEST: Fl 6 BNO + Wtr./24 hrs. 3/4" ck, GV 70 MCFPD, TP 200, CP 375, LP 200, Oil Grav. 41.3. Ret to marginal allow after P&A Lower Zone. comp. 3/17/80.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ruthie Jay TITLE Authorized Agent DATE 4/9/80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUN 4 1980

FARMINGTON DISTRICT

BY

*See Instructions on Reverse Side

NMCC