

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Mobil Producing TX. & N.M. Inc.
3. ADDRESS OF OPERATOR
9 Greenway Plaza, Suite 2700, Hous., TX 77046
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1810 FNL & 900 FWL
AT TOP PROD. INTERVAL: Same as surface
AT TOTAL DEPTH: same as surface
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☒ *

SUBSEQUENT REPORT OF:

(other) *Dakota perfs.

5. LEASE
Santa Fe 078197
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Nue
9. WELL NO.
3
10. FIELD OR WILDCAT NAME
Basin Dakota & Blanco M.V.
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 9, T29N, R10W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5845' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 6885, PBTD 6851, Mesa Verde 4180 - 4476, Dakota 6700-6838

See Attachment

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Robbie Jay TITLE Authorized Agent DATE 4/8/80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED

*See Instructions on Reverse Side

JUN 4 1980

JAMES F. SIMS
DISTRICT OIL & GAS SUPERVISOR

ak 3/24

HCCG

17. (Continued)

RECOMMENDED PROCEDURE

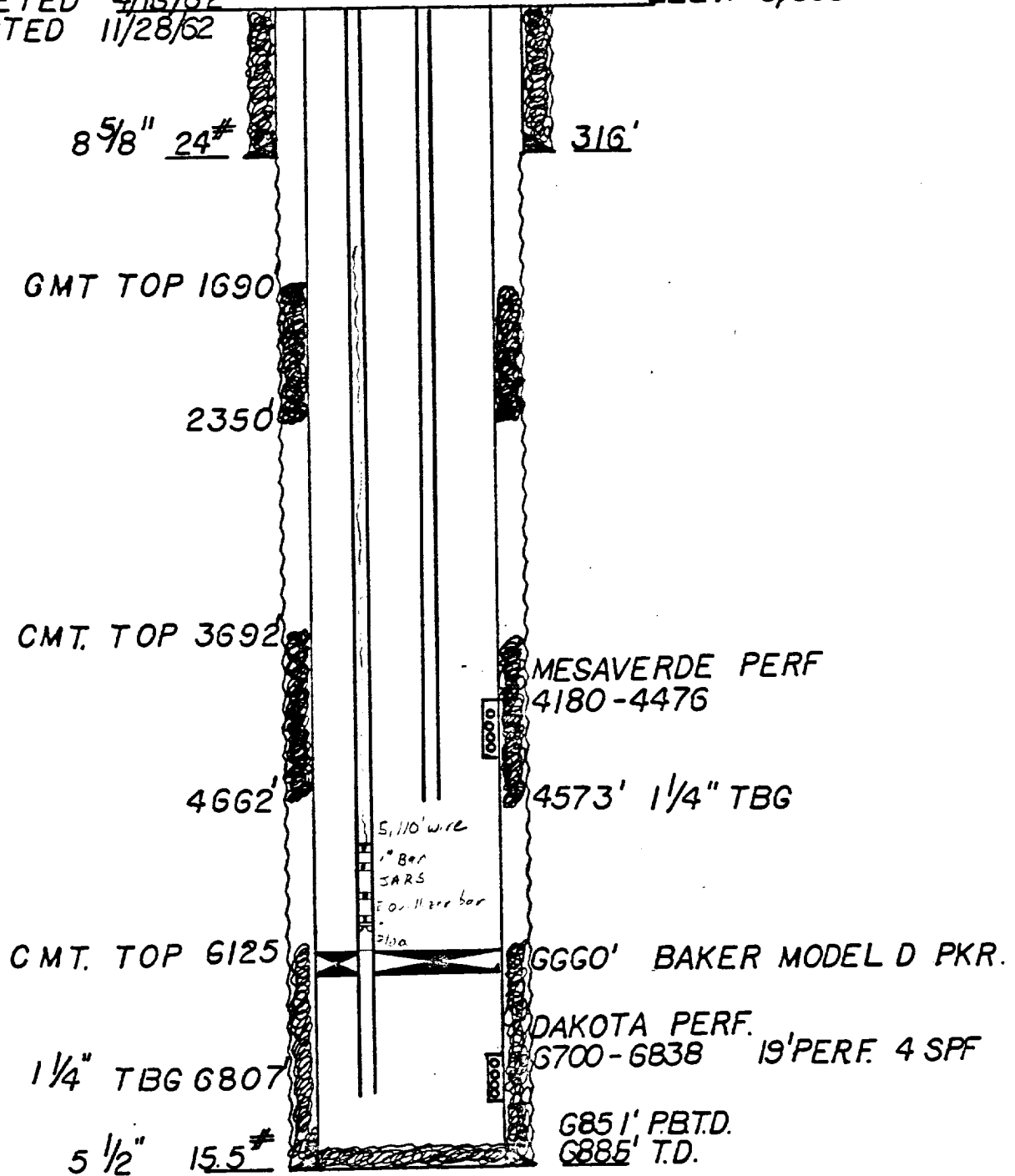
1. MIRU, kill well.
2. POH w/ 1-1/4" Basin Dakota Production String
(strip out of tbg; 5,110' of wireline, plug, and plug retrieving tools.
3. POH w/ Mesaverde 1-1/4" Production String.
4. RIH w/ Baker Model DR Packer Plug (Product Number 665-03 or equivalent)
on 1-1/4" Dakota tbg. Land plug inside Baker Model D Packer at 6,660'.
Pressure test tbg while RIH.
5. Release from plug.
6. Pump, down 1-1/4" tbg, 35 sacks of Class H neat cement.
7. POH and lay down 1-1/4" Dakota tbg.
8. RIH w/ Mesaverde Production String, test in hole.
9. Swab well in.
10. Place on test.

Before Workover

NYE # 3

1810.FNL, 900FWL, UNIT E, SEC. 9, T-29-N, R-10-W
SAN JUAN CO., NEW MEXICO
BLANCO MESA VERDE, BASIN DAKOTA FIELDS

COMPLETED 4/16/62 ELEV. 5,855'
CONNECTED 11/28/62



MRC

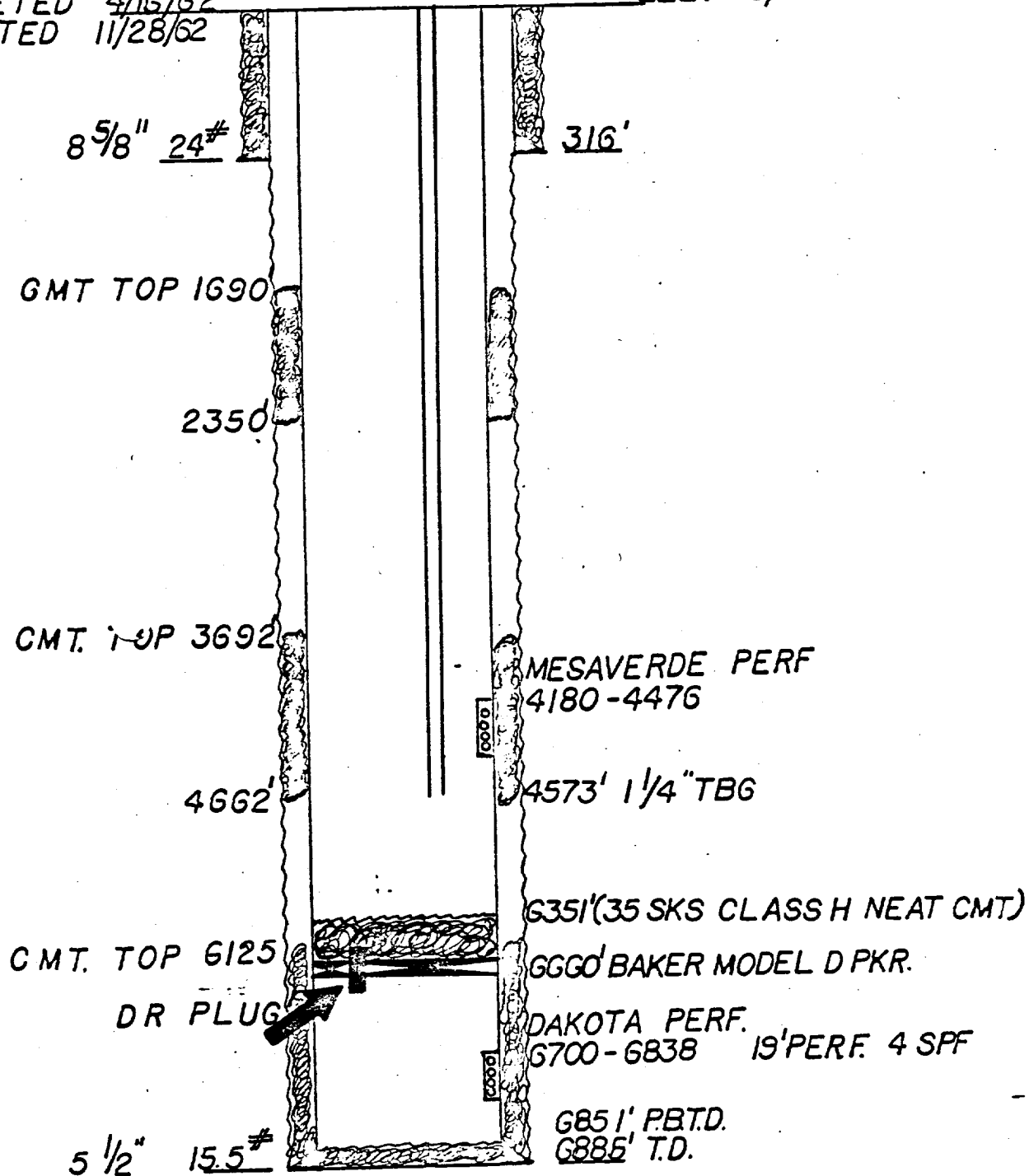
After Workover

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