

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico. Feb. 15, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

J. Glenn Turner Nye, Well No. 8-2, in SW 1/4 NE 1/4,
(Company or Operator) (Lease)
Unit G, Sec. 8, T. 29-N, R. 10-W, NMPM, Basin Dakota Pool
Unit Letter
San Juan County. Date Spudded Dec. 14, 1960 Date Drilling Completed Jan. 28, 1961

Please indicate location:

D	C	B	A
E	F	G X	H
L	K	J	I
M	N	O	P

Elevation 5,791 Total Depth 6,818 PBD 6,775 (Clean oil)

Top ~~oil~~/Gas Pay 6,612 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6612-6719
Open Hole _____ Depth _____
Casing Shoe _____ Tubing 6,775

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: 3,637 MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): Open Flow (by EPNG)

Test After Acid or Fracture Treatment: 3,637 MCF/Day; Hours flowed _____

Choke Size .75 Method of Testing: Open Flow (by EPNG)

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gal. acid. 68,000 gal. water. 68,000# sand.

Casing _____ Tubing _____ Date first new
Press. 1938 Press. 1838 oil run to tanks Not an oil well

Oil Transporter _____

Gas Transporter El Paso Natural Gas Company

Tubing, Casing and Cementing Record
Size Feet Sax

8-5/8	360	225
5-1/2	6,817	445
Tubing 2-3/8	6,731	one

Remarks: will take gas from this well when pipe line connection completed

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved FEB. 16 1961, 19____

J. GLENN TURNER
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: _____
(Signature)

Title C. Deeson Neal, Agent in Farmington
Send Communications regarding well to:

Name C. Deeson Neal

Address Box 728 - Farmington, New Mexico

STATE OF NEW MEXICO		
OIL COMMISSION		
ALBUQUERQUE DISTRICT OFFICE		
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