ı	HO. OF COPIES RECEIVED					
Ī	DISTRIBUTION	NEW MEXICO OIL CO	INSERVATION COMMISSION	Form C+104		
Ī	SANTA FE		OR ALLOWABLE	Supersedes Old C-104 and C-1		
Ī	FILE		AND	Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL GA	\S		
	LAND OFFICE					
	TRANSPORTER OIL / GAS /					
	OPERATOR					
1.	PRORATION OFFICE					
•	Operator					
	Mobil Producing Texas	& New Mexico Inc.				
	9 Greenway Plaza, Sui	te 2700, Houston, TX 77	046			
	Reason(s) for filing (Check proper box)		Other (Please explain)			
	New We!1	Change in Transporter of:	To change Operat	or name from Mobil Oil		
	Recompletion	Oil Dry Gas				
	Change in Ownership	Casinghead Gas Condens	_ , -	Date: 1-1-1980)		
	C.M. O. M. O					
	If change of ownership give name and address of previous owner					
11	DESCRIPTION OF WELL AND I	EASE				
	Lease Name	Well No. Pool Name, Including Fo		Lease No.		
	NYE	2 Basin Dak	ota State, Federal	or Fee Federal		
	Location					
	Unit Letter G : 160	O Feet From The North Line	and 1630 Feet From T	East		
	Line of Section 8 Tow	nship 29-N Range 1	0-W , NMPM,	San Juan county		
***	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	s			
111.	Name of Authorized Transporter of Oil	or Condensate v	Address (Give address to which approve	d copy of this form is to be tent)		
	Plateau Inc.		Box 108 Farmington	. New Mexico		
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas XX	Address (Give address to which approve	d copy of this form is to be sent)		
	El Paso Natural Gas Co.		Box 1492 El Paso,	TX 79978		
		Unit Sec. Twp. P.ge.	Is gas actually connected? When			
	If well produces oil or liquids,	G 8 29-N 10-W	Yes	3-7-61		
	give location of tanks. If this production is commingled wit		<u> </u>			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Rest		
	Designate Type of Completio	n – (X)	1 1 1	P.B.T.D.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B. 1.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
				5 1 6-1-6		
	Perforations			Depth Casing Shoe		
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	11022 0122					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

VI. CERTIFICATE OF COMPLIANCE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

ESCRIPTION OF WELL AND	Well No. Pool	l Name, including Fo	rmation	Kind of Leas	•	1	Lease No.
NYE	2	Basin Dak	ota	State, Federa	or Fee	ederal	
ocation							
			and 1630	Feet From	The E	last	
Line of Section 8 To	wnship 29-N	Range 1	0-W , им	РМ,	S	an Juan	County
ESIGNATION OF TRANSPOR	TER OF OIL ANI	D NATURAL GAS	5				
Came of Authorized Transporter of Oil	or Conder	nsate XX	Address (Give addres				e tent)
Plateau Inc.			Box 108 Address (Give addres	Farmingto	on, New M	lexico	he cent)
Name of Authorized Transporter of Ca El Paso Natural Gas Co	•	or Dry Gas XX	•	2 El Paso			
f well produces oil or liquids, give location of tanks.		Twp. P.ge. 29-N 10-W	Yes	i		3-7-61	
this production is commingled wi	th that from any oth	her lease or pool, p	give commingling or	der number:		•	·
Designate Type of Completion	OIL We	ell Gas Well	New Well Workov	er Deepen	Plug Back	Same Restv	. Diff. Resty
	Date Compl. Ready	to Prod	Total Depth		P.B.T.D.	<u> </u>	<u> </u>
Date Spudded	Date Compi. Reddy	, to Piou.	rotar Dop				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Formation	Top Oil/Gas Pay		Tubing Deg	oth	
Perforations					Depth Casi	ing Shoe	
	TUBI	ING, CASING, AND	CEMENTING REC	ORD			
HOLE SIZE	CASING & T	TUBING SIZE	DEPTH	SET	S	ACKS CEME	HT
			T.				
FEST DATA AND REQUEST F	FOR ALLOWABLE	E. (Test must be a)	ster recovery of total	volume of load of	l and must be	equal to or ex	ceed top allo
OIL WELL		E. (Test must be a)	pth or be for full 24 h	ours)		equal to or ex	ceed top allo
OIL WELL	FOR ALLOWABLE	E. (Test must be a)	fter recovery of total to pth or be for full 24 h Producing Method (I	ours)		equal to or ex	ceed top allo
OIL WELL		E. (Test must be a)	pth or be for full 24 h	ours)			ceed top allo
TEST DATA AND REQUEST FOR WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date of Test	E. (Test must be a)	pth or be for full 24 h Producing Method (I	ours)	lift, etc.)		ceed top allo
OIL WELL Date First New Oil Run To Tanks Length of Test	Date of Test Tubing Pressure	E. (Test must be a)	pth or be for full 24 h Producing Method (I Casing Pressure	ours)	Choke Size		ceed top allo
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	Tubing Pressure Oil-Bbls.	E. (Test must be a)	pth or be for full 24 h Producing Method (I Casing Pressure	owe) Flow, pump, gas	Choke Size		ceed top allo
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date of Test Tubing Pressure	E. (Test must be a)	pth or be for full 24 h Producing Method (I Casing Pressure Water-Bbis. Bbis. Condensate/h	ours) Flow, pump, gas	Choke Size Gas-MCF Gravity of	Cogninate	ceed top allo
Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	Tubing Pressure Oil-Bbls.	E (Test must be a) able for this de	pth or be for full 24 h Producing Method (I Casing Pressure Water-Bbis.	ours) Flow, pump, gas	Choke Size	Cogninate	ceed top allo
Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (E (Test must be a) able for this de	pth or be for full 24 h Producing Method (I Casing Pressure Water-Bbis. Bbis. Condensate/h Casing Pressure (S	ours) Flow, pump, gas MMCF hut-in)	Choke Size Gas-MCF Gravity of Choke Size	Cogdeneate	
DATE FIRST New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (E (Test must be a) able for this de shut-in) Oil Conservation	pth or be for full 24 h Producing Method (I Casing Pressure Water-Bbis. Bbis. Condensate/h Casing Pressure (S	MCF L CONSERV OCT 2	Choke Size Gas-MCF Gravity of Choke Size ATION CO	Coadeneate	
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