					5, Farmington - 1
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DISTRIBUTION	NEW MEVICO	OU CONS	SERVATION COMM	USSION	Form C-104
				11301011	Supersedes Old C-104 and C-11
SANTA FE	REG		R ALLOWABLE	•	Effective 1-1-65
FILE /			ND		
U.S.G.S.	AUTHORIZATION 1	O TRANS	PORT OIL AND	NATURAL G	AS .
LAND OFFICE					
OIL /	•	INLAND CO	DRPORATION PUR	CHASED ALL T	'H1 A66574
TRANSPORTER GAS			MAR TRUCKING,		
			UECHASE INCLU		
OPERATOR /					
PRORATION OFFICE			70 WHICH HAS	EEN KANSPE	MISD TO
Operator		NLAND CC	PPORATION.		
Socony Mobil Oil C	Company, Inc.		CLY	DE C. Lamas	, president — — — — — — — — — — — — — — — — — — —
Address			INL	and corpor	ATION
10737 South Shooms	ker Ave., Santa F	e Sprinc			
10/3/ 300/11 310emc	Rei Ave., Sunta I	<u> </u>	Other (Pleas	e explain)	
Reason(s) for filing (Check proper box)	Effective /-1-65				C
New Well	Change in Transporter of	2	- Ch	ange -	Leave man
Recompletion	OII 🖳	Dry Gas		Ű	leave name
Change in Ownership	Casinghead Gas	Condensat	e X		well number
Change in Constant			1		
If change of ownership give name					
and address of previous owner					
	FACE				
. DESCRIPTION OF WELL AND L	Well No.	Pool Name,	Including Formation		Kind of Lease
Lease Name	1				State, Federal or Fee Federal
Nye	2 -2	Basii	Dakota		
Location					
G . 160	O Feet From The North	1.ine c	ind 1630	Feet From	The East
Unit Letter G; 100	Paet Flom the				
2	nship 29N R	ange IO	NMF	м, San Ju	Ounty County
Line of Section 8 , Tow	nship ZJN	dide (O)			
I. DESIGNATION OF TRANSPORT	ER OF OIL AND NATU	RAL GAS	(Cina addess	n to which appro	ved copy of this form is to be sent)
Name of Authorized Transporter of Oil	or Condensate 🗡				
Lamar Trucking, I			Box 1528	, Farmingt	on, New Mexico
Name of Authorized Transporter of Cas	inghead Gas Or Dry Ga	s X			ved copy of this form is to be sent)
El Paso Natural G			Box 990.	Farmingto	n, New Mexico
El Paso Natural G		Rge. I	s gas actually conne		en
If well produces oil or liquids,	Unit Sec. Twp.	1 2	-		3-7-61
give location of tanks.	G 8 29N		Yes		<u> </u>
If this production is commingled wit	h that from any other lease	or pool, gi	ve commingling or	der number:	
V. COMPLETION DATA					Plug Back Same Res'v. Diff. Res's
		as Well	New Well Workove	r Deepen	Plug Buck Bulle Heb II
Designate Type of Completion	on = (X)	ļ	1		1
	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.
Date Spudded	Date Compi. Reddy to Fica.		•		
					Tubing Depth
Pool	Name of Producing Formation	n	Top Oil/Gas Pay		Tubing Bepin
1 00.		ļ			
				-	Depth Casing Shoe
					1
Perforations					
Perforations			ATHENTING BEC	OBD	
Perforations			CEMENTING REC		SACKS CEMENT
	TUBING, CA		CEMENTING REC		SACKS CEMENT
Perforations HOLE SIZE					SACKS CEMENT
					SACKS CEMENT
					SACKS CEMENT
					SACKS CEMENT
	CASING & TUBING	SIZE	DEPTH	ISET	
HOLE SIZE	CASING & TUBING	SIZE	DEPTH	olume of load o	
HOLE SIZE V. TEST DATA AND REQUEST F	CASING & TUBING	SIZE	DEPTH ter recovery of total s th or be for full 24 h	olume of load o	il and must be equal to or exceed top all
HOLE SIZE V. TEST DATA AND REQUEST FOIL WELL	CASING & TUBING	SIZE	DEPTH	olume of load o	il and must be equal to or exceed top all
HOLE SIZE V. TEST DATA AND REQUEST F	CASING & TUBING TOR ALLOWABLE (Tes	SIZE	DEPTH ter recovery of total s th or be for full 24 h	olume of load o	il and must be equal to or exceed top all
V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	CASING & TUBING FOR ALLOWABLE (Test abl.	SIZE	DEPTH ter recovery of total s th or be for full 24 h Producing Method (I	olume of load o	il and must be equal to or exceed top alle
HOLE SIZE V. TEST DATA AND REQUEST FOIL WELL	CASING & TUBING TOR ALLOWABLE (Tes	SIZE	DEPTH ter recovery of total s th or be for full 24 h	olume of load o	lift, etc.)
V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	CASING & TUBING FOR ALLOWABLE (Test abl.	SIZE	DEPTH ter recovery of total to the or be for full 24 h Producing Method (I	olume of load o	lift, etc.)
HOLE SIZE V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING FOR ALLOWABLE (Test abl.	SIZE	DEPTH ter recovery of total s th or be for full 24 h Producing Method (I	olume of load o	lift, etc.)
V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	CASING & TUBING OR ALLOWABLE (Test able Date of Test Tubing Pressure	SIZE	DEPTH ter recovery of total to the or be for full 24 h Producing Method (I	olume of load o	lift, etc.) Shower 1965 Gas-Mill 3 1965
V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING OR ALLOWABLE (Test able Date of Test Tubing Pressure	SIZE	DEPTH ter recovery of total to the or be for full 24 h Producing Method (I	olume of load o	lift, etc.) Showers 1965 Gas-Mill 3 1965
HOLE SIZE V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING OR ALLOWABLE (Test able Date of Test Tubing Pressure	SIZE	DEPTH ter recovery of total to the or be for full 24 h Producing Method (I	olume of load o	lift, etc.)
HOLE SIZE V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	CASING & TUBING FOR ALLOWABLE (Testable Date of Test Tubing Pressure Oil-Bbls.	SIZE	DEPTH ter recovery of total a th or be for full 24 h Producing Method (I Casing Pressure Water-Bbls.	colume of load o ours)	lift, etc.) Showers 1965 Gas-Mill 3 1965
V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING OR ALLOWABLE (Test able Date of Test Tubing Pressure	SIZE	DEPTH ter recovery of total to the or be for full 24 h Producing Method (I	colume of load o ours)	lift, etc.) Chouse 1965 Cas-Mile 2 CON. COM. DIST. 3
HOLE SIZE V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	CASING & TUBING FOR ALLOWABLE (Testable Date of Test Tubing Pressure Oil-Bbls.	SIZE	DEPTH ter recovery of total total to the or be for full 24 h Producing Method (I Casing Pressure Water-Bbis. Bbis. Condensate/	colume of load o ours)	il and must be equal to or exceed top allowed the state of the state o
HOLE SIZE V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING FOR ALLOWABLE (Testable Date of Test Tubing Pressure Oil-Bbls.	SIZE	DEPTH ter recovery of total a th or be for full 24 h Producing Method (I Casing Pressure Water-Bbls.	colume of load o ours)	lift, etc.) Chouse 1965 Cas-Mile 2 CON. COM. DIST. 3
HOLE SIZE V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	CASING & TUBING OR ALLOWABLE (Testable Date of Test Tubing Pressure Oil-Bbls. Length of Test	SIZE	DEPTH ter recovery of total total to the or be for full 24 h Producing Method (I Casing Pressure Water-Bbis. Bbis. Condensate/	colume of load o ours)	il and must be equal to or exceed top allowed the state of the state o
HOLE SIZE V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	CASING & TUBING FOR ALLOWABLE (Testable Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	SIZE	DEPTH ter recovery of total so th or be for full 24 h Producing Method (I Casing Pressure Water-Bbls. Bbls. Condensate/ Casing Pressure	colume of load o ours) Flow, pump, gas	lift, etc.) Choires 1965 Gas-Mill 3 1965 Cas-Mill 3 1965 Gravity of Condensate Choke Size
HOLE SIZE V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING FOR ALLOWABLE (Testable Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	SIZE	DEPTH ter recovery of total so th or be for full 24 h Producing Method (I Casing Pressure Water-Bbls. Bbls. Condensate/ Casing Pressure	colume of load o ours) Flow, pump, gas	il and must be equal to or exceed top allowed the state of the state o

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

H. Carrick, Jr.

District Producing Superintendent (Title)

July 1, 1965

(Date)

Original Signed By A. R. KENDRICK

TITLE PETROLEUM ENGINEER DIST. NO. 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple completed wells.