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U.S.G.S.		:	<u> </u>
LAND OFFICE			1
TRANSPORTER	OIL		
	GAS	1	-
OPERATOR		1	
PRORATION OFFICE			
Courtees			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRANSP	PORT OIL AND NATURAL GAS		
LAND OFFICE				
TRANSPORTER GAS /				
OPERATOR /				
PRORATION OFFICE				
Socony Mobil Oil Cor	npany, Inc.			
Address 10737 South Sho <u>emak</u>	er Ave., Santa Fe Springs	California Other (Please explain) Char	nge of Operator	
Reason(s) for tiling (theck proper box)	Change in Transporter of:	effective 6/1/65.	Previous Operator was.	
New Well	Oil Dry Gas	Novy Mexico	ox 728, F rmington,	
Change in Ownership	Casinghead Gas Condensate	e New Honzo	•	
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND L	EASE Well No. Pool Name,	Including Formation	(Ind of Lease	
Lease Name	₹2 Basin	Dakota	State, Federal or Fee Federal	
Location	Manaba vilia		East .	
Unit Letter G; 160	00 Feet From The North Line a		County	
Line of Section 8 , Town	nship 29N Range	10W , NMPM, San Ju	an	
. DESIGNATION OF TRANSPORT	FR OF OIL AND NATURAL GAS	Address (Give address to which approve	d copy of this form is to be sent)	
Name of Authorized Transporter of Oil			ington New Mexico	
Trans Western Tank	ers, Inc.	Address (Give address to which approve	u copy of these years	
Name of Authorized Transporter of Gas	IS CO	Box 990, Farmington, No. 18 gas actually connected? When	ew Mexico	
If well produces oil or liquids,	Unit Sec.	Yes	3-7-61	
to the second se	th that from any other lease or pool, g			
If this production is commingled with COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completic	012		P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
1'001			Depth Casing Shoe	
Perforations				
	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		
	TOP ALLOWARIE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-	
V. TEST DATA AND REQUEST I	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas l		
Date First New Oil Run To Tanks	Date of Test		Choke Size	
Length of Test	Tubing Pressure	Casing Pressure	RILLIVED	
	Oil-Bbls.	Water-Bbls.	Gas-MCI 1965	
Actual Prod. During Test	0		MAY 25 1965	
			OIL CON. COM.	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Con DIGIT. 3	
Actual Prod. Test-Wol.72		Casing Pressure	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure		- I - I - I - I - I - I - I - I - I - I	
VI. CERTIFICATE OF COMPLIA	ANCE		ATION COMMISSION	
		APPROVED MAY 25 1965	, 19	
Y hereby certify that the rules and regulations of the Oil Conservation		" Original Signe	Original Signed By	
above is true and complete to	ed with and that the information given the best of my knowledge and belief	II PETRULEUM	ENGINEER DIST. NO. 3	
	^	TITLE is to be filed	in compliance with RULE 1104.	
		If this is a request for allowable for a newly difficult of the deviation		
H. H. Carrick, Jr. (Signature)			
District Producing S	Superintendent	All sections of this form must be filled out completely		
	(Title)	Fill out Sections I, II,	III, and VI only for change of condition	
May 20, 1965	(Date)	Separate Forms C-104	must be filed for each pool in multipl	
		completed wells.		