

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a dry well or reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM-03486-A	
2. NAME OF OPERATOR Beta Development Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 238 Petroleum Plaza, Farmington, NM 87401		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' FNL & 1120' FWL		8. FARM OR LEASE NAME Fogelson	
14. PERMIT NO.		9. WELL NO. 1-11	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5628' GL		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11, T-29N, R-11W	
		12. COUNTY OR PARISH San Juan	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-8-86 Move in work over rig, set blanking plug in tubing @ 6328', set and rig up B.O.P. release on & off tool @ 6326', P.O.H. w/218 jts. 2-3/8 tubing, ran packer to 4800', test blanking plug in tubing and csg. from 4800 to plug @ 6328' w/1700# o.k. pick packer up hole, looking for holes in csg. found bottom hole @ 4260 and top hole @ 3857', P.O.H. lay down packer, trip tubing in hole open ended to 3564', squeeze 450 sx class "H" 8% gel + 2% ca. cl. out holes in csg. w/tubing displace w/water squeeze pressure was up to 1100# held 1/2 hr. P.O.H. close B.O.P. pressure back up on cement to 1000# W.O.C. 34 hrs. Trip in hole w/4-3/4" bit tag cement @ 3683' pressure test csg. to surface w/1500# held o.k. drill solid cement 3683-4260' pressure test csg. from blanking tool @ 6328 to surface w/1500# 1/2 hr. held o.k. P.O.H. lay down bit, trip tubing in hole, latch up on & off tool @ 6326', pull blanking tool, release Elder packer @ 6328' P.O.H. lay down packer, profile nipple and on & off tool, trip tubing in hole open ended to 6420' (ran 222 jts. 2-3/8" EUE tubing) remove B.O.P. set well head, swab well off, released rig 4-12-86. blow well 8 hrs. to clean up, shut well in, (no market).

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Superintendent

DATE

May 7, 1986

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAY 19 1986

MAY 15 1986

OIL CON. DIV.
DIST. 3

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY