

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-verse side)

Form 1-211
District Office No. 12, 1971
3. DRILL DESIGNATION AND SERIAL NO.

SF-076958

6. IF INDIAN, ALLOTTEE OR TRUST NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Aztec Oil & Gas Company	8. FARM OR LEASE NAME Hare
3. ADDRESS OF OPERATOR P. O. Drawer 570, Farmington, New Mexico	9. WELL NO. 18
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1500 FNL & 1070 FEL, Section 10-29N-10W	10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5849 KB
	11. SEC., T., R., M., OR BSR. AND SURVEY OR ALIA Section 10-29N-10W
	12. COUNTY OR PARISH 13. STATE San Juan N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☒	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	

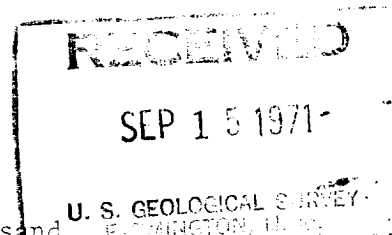
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PROPOSE:

1. Pull 2-3/8" tubing.
2. Set Bridge Plug above Dakota perfs.
3. Run Corrosion - Bond Log. Bond log from 4760-3900.
4. Perf Point Lookout formation - 2 shots per foot.
5. Sand/water frac with 80,000 gals. water and 80,000# sand.
6. Clean out Mesaverde formation. Drill Dakota Bridge plug.
7. Run Baker Model "D" Production Packer above Dakota perforations.
8. Re-run 2-3/8" tubing. Dakota produced thru tubing. Mesaverde produced thru annulus.

Dedicated acreage: E/2 Section 10-29N-10W (320 acres)



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE District Superintendent DATE September 14, 1971

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: