

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

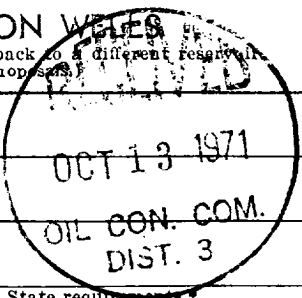
Form approved
Budget Bureau No. 42-11021
5. LEASE DESIGNATION AND SERIAL NO.

SF-076958

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Aztec Oil & Gas Company		8. FARM OR LEASE NAME Hare
3. ADDRESS OF OPERATOR P. O. Drawer 570, Farmington, New Mexico		9. WELL NO. #18
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1500 FNL & 1070 FEL Section 10-29N-10W		10. FIELD AND POOL, OR WILDCAT Mesaverde-Dakota
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 10-29N-10W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5841 GR		12. COUNTY OR PARISH San Juan
		13. STATE New Mexico



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other)

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other)

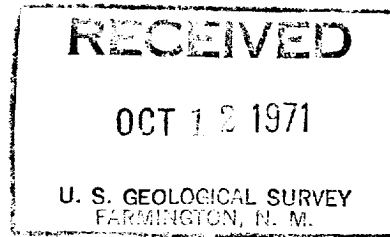
REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

MULTIPLE COMPLETE ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

- 9-28-71 Moved on workover unit.
- 9-29-71 Set choke @ 6615'. Tagged bottom.
- 9-30-71 Ran bond log - show good bond. Set bridge plug @ 4900'. Press test casing to 3000# - Held ok. Perforated from 4544-68, 4574-88, 4596-4606, 4618-24, 4644-50, 2 SPF. Fraced with 2000 bbls water, 45,000# 20/40 Sand & 3500# 10/20 Sand. Avg rate 56 BPM, Avg Press 1700#, Max Press 2100#, Min Press 1500#, Dropped 75 balls good action on all drops. Shut in 300#, in 5 minutes 0. Blowing down 3315'.
- 10-1-71 Blowing down @ 4700'. Making 1 1/4" stream water.
- 10-2-71 Drilled out bridge plug @ 4900'. Cleaned out to TD. Tripped out of hole. Set Model "D" Production Packer @ 6639'. Ran seal unit, 1 jt 2-3/8" tubing, Model "F" nipple, 1 jt 2-3/8" tubing, 1 x 10', 1 x 8', 1 x 6' 2-3/8" EUE subs, 6 x 20' Blast jts, 142 jts 2-3/8" tubing, 1 x 6', 1 x 4', 1 x 3' subs with 1 jt 2-3/8" tubing landed with 14,000# on packer.
- 10-3-71 Pumped out plug. Swabbed well in. Rigged down.



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE District Superintendent

DATE October 11, 1971

(Leave space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____