Form 9-881 a (Feb. 1951)

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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Form Approved.
Land Office
Florence Cas Unit
Unit

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OTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR SUBSEQUENT REPORT OF ABANDONMENT	9 1304
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OTICE OF INTENTION TO ABANDON WELL	יוואואולויויסיייד	New high
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Plorence Gas Unit	Farmington, New Mexico Jenuary 16	., 19
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il No is locatedi	ft. from $\{N\}$ line and 1190 ft. from $\{E\}$ line of sec.	
E/4 NE/4 Section 9 7-29N	H-12W N.M.P.M.	
(½ Sec. and Sec. No.) (Twp.)	(Range) (Meridian)	
Regin Dakota	Sen Juan (County or Subdivision) (State or Territory)	
(Field)	e sea level is ft. (To be reported later.	
	ell to approximately 6450' with rotary to	els to
		ed upon
Bluate the Dakota Bone. Seam	ewing easing program is proposed:	
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MANUAL STATE OF THE STATE OF TH		
	REMARKS	
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1/2 1877 GENERAL -5/8" 350" 250 sz.	Cinculate to myface.	sask.
IZE EFFE CHANT	Circulate to surface. 350 sacks 65 Gel with 1-1/2# Tuf Plug per	sask.
5/8" 350' 250 sz. -1/2" 6450' First Stage	Girculate to surface. 350 sacks 6% Gel with 1-1/2# Tuf Plug per 100 sacks neat on bottom.	sask.
5/8" 350' 250 sz. -1/2" 6450' First Stage	Circulate to surface. 350 sacks 6% Gel with 1-1/2# Tuf Plug per 100 sacks neat on bottom. 1000 sacks 6% Gel ement.	sask.
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5/8" 350' 250 sx. 1/2" 6450' First Stage Second Stage wo stage tool to be set at about the submitted upon second stage.	Girculate to surface. 350 sacks 6% Gel with 1-1/2# Tuf Plug per 100 sacks neat on bottom.	mr vey
5/8" 350' 250 sx. -1/2" 6450' First Stage Second Stage wo stage tool to be set at about will be submitted upon en	Circulate to surface. 350 sacks 6% Gel with 1-1/2# Tuf Plug per 100 sacks neat on bottom. 1000 sacks 6% Gel ement. out 100° below Messwerde. A copy of any a completion of well. Copies of location pla	mr vey it are
5/8" 350' 250 sx. -1/2" 6450' First Stage Second Stage wo stage tool to be set at about will be submitted upon en	Circulate to surface. 350 sacks 6% Gel with 1-1/2# Tuf Plug per 100 sacks neat on bottom. 1000 sacks 6% Gel ement.	mr vey it are
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Well Location and himself Dation of Fig.

Section A.		Oauc	JANUARY 10, 1964
Operator PAN AMETICAN PETROLIUM COR Well No. 1 Unit Letter H Se Located 1650 Feet From the NO County SAN JUAN G. L. Elevat Name of Producing Formation DAKOT 1 In the Operator the only owner in the dedic Yes X Yo 2 If the answer is greation one is "no" is agreement or otherwise? Yes	ction 9 RTH fund 1190 jot REPORT LATER A atted A rease cather on	Deducated According Prod BASIN the plat borow?	TH the EAST Line 320 Acres DAKOTA
F. M the answer to question two is 'no", ha	of all the becomes and the	li respective lateresi	a below.
Owner		Land Desiry:	OFFEILA
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			JAN 21 1964
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	en received and the second of		DIST. 3
Section B.	Note: All distances:	niust be from outer be	` `
This is to certify that the information			
in Section A above is true and complete			1
to the best of my knowledge and belief.	* * * * * * * * * * * * * * * * * * * *		
PAN AMERICAN PETROLEUM CORP.	1 2		05.
following out in some	:	: : : : : : : : : : : : : : : : : : :	3
F. H. Hollingsworth			
P. O. Box 480	*		©——1190′- 3 9
(Address)			1/8
Farmington, New Mexico			NM-021119 // ε
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Ref: GLO plat dated 7 April 1881			1
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	Scale	e 4 inches equal 1 mi	ite
14			

Participana Medicos

This is to certify that the above placewas prepared from field notes of actual surveys made by me or inder my supervision and that the same are this and correct to the best of my knowledge and battef.

James 2. Leese, N. Mex. Reg. No. 146